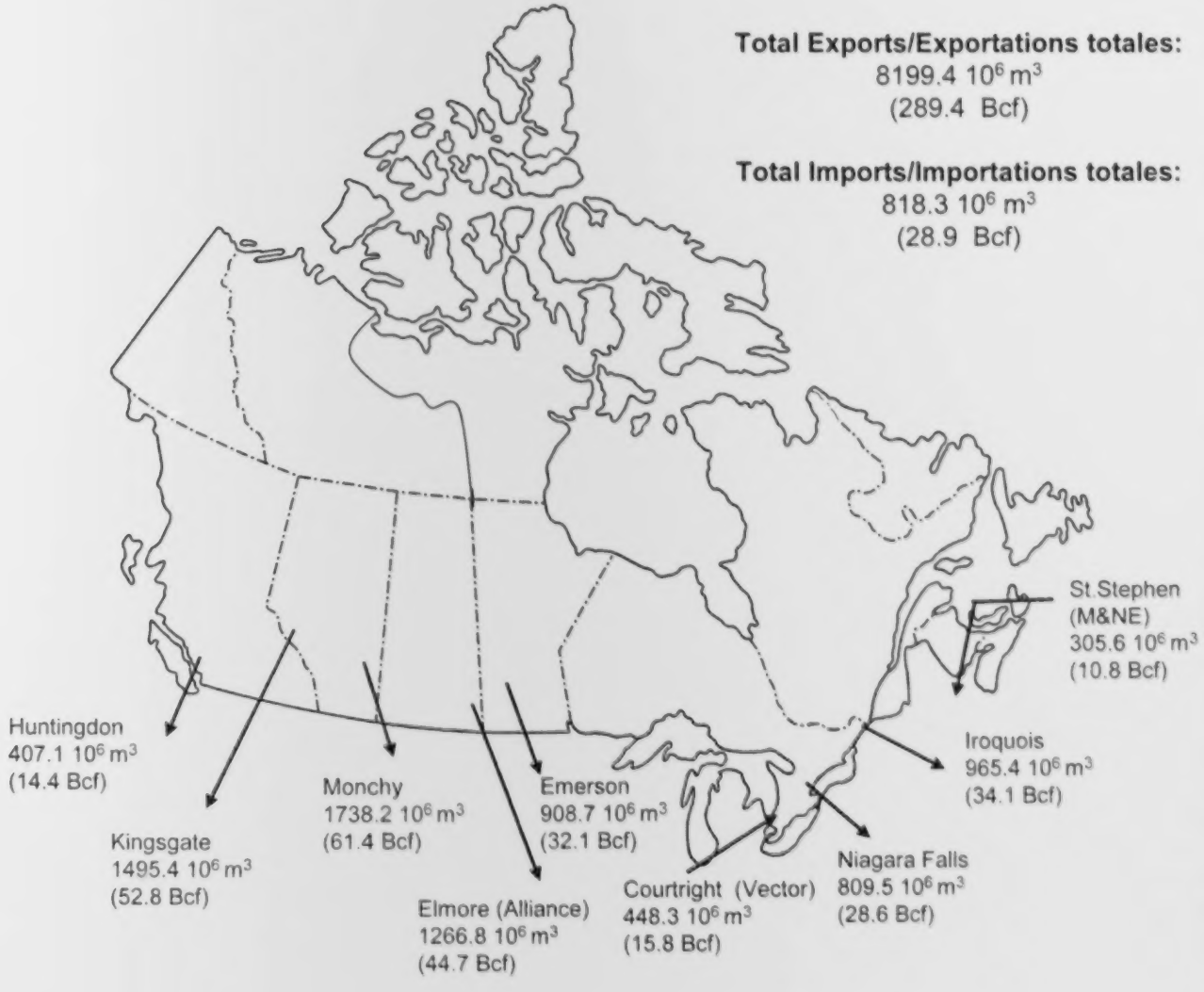
National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

JUNE/JUIN 2007



Canada

Table of Contents/Table des matières

The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updat previously published data are available on the NEB's website www.neb-one.gc.ca.

Figures / Diagrammes

1 - 4 SI Units & $Cdn / Unités SI & $Cdn 1

5 - 8 Imperial Units & $U.S. / Unités impériales & $U.S 2

Statistical Tables / Tableaux statistiques

1 Natural Gas Exports - Summary /
Exportations de gaz naturel - sommaire 3

2 Natural Gas Exports By Term, Region and Customer Type - SI Units & $Cdn
Exportations de gaz naturel par terme, région, et client - Unités SI & $Cdn 4

2a Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & $US
Exportations de gaz naturel par terme, région, et client - Unités impériales & $US 5

3 Natural Gas Exports by Export Point /
Exportations de gaz naturel par point d'exportation 6

3a Natural Gas Exports by Export Point /
Exportations de gaz naturel par point d'exportation 9

4 Top 15 Exporters (total volumes) /
15 plus gros exportateurs (volume total) 10

5 Top 15 Exporters (long-term & short-term) /
15 plus gros exportateurs (long terme & court terme) 11

6 Weighted Average Flowback Prices for Exports of Canadian Natural Gas /
Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien 13

7 Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas /
Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta 14

8 Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas /
Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O 15

9 Top 15 Purchasers / 15 plus gros acheteurs 16

10 Gas Exports By Term, Region, and Customer - **Calendar Year to Date** - SI & Imperial Units
Exportations de gaz par terme, région, et client 17

Appendices / Annexes

A Natural Gas Net Exports (Long/Short Term Licences/Orders) /
Exportations nettes de gaz naturel (licences/ordonnances à long/court terme) 18

B Natural Gas Net Imports (Long/Short Term Licences/Orders) /
Importations nettes de gaz naturel (licences/ordonnances à long/court terme) 35

Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples reseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

June 2007/juin 2007

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
June

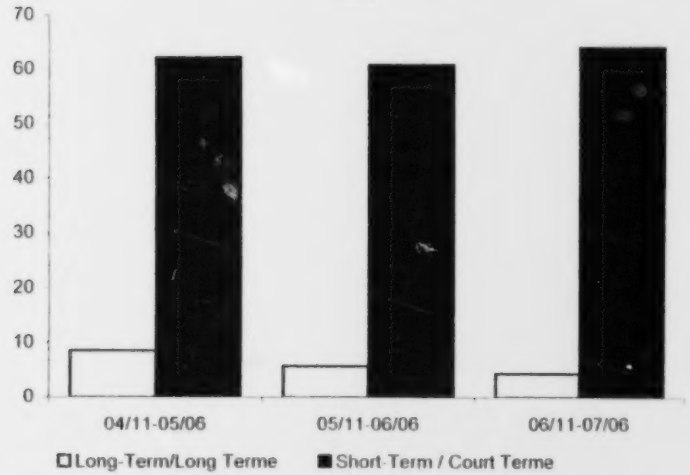


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

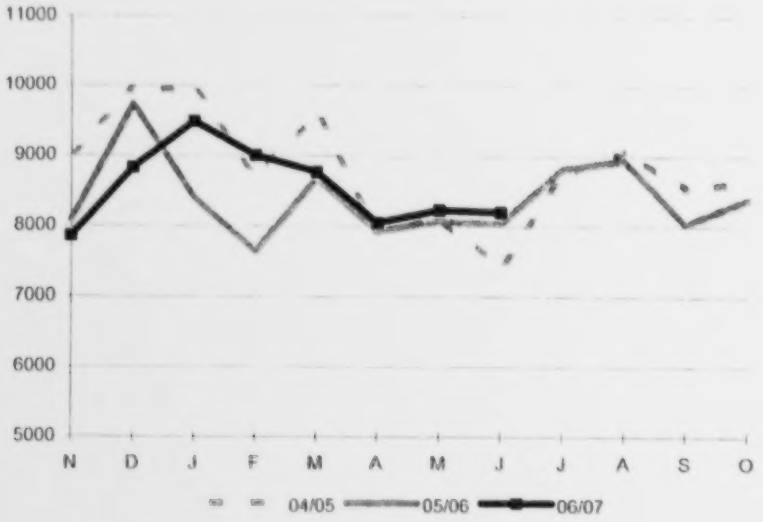


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

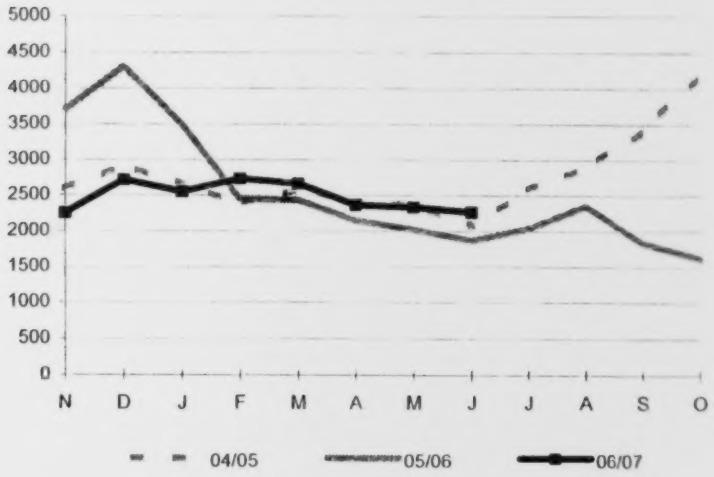
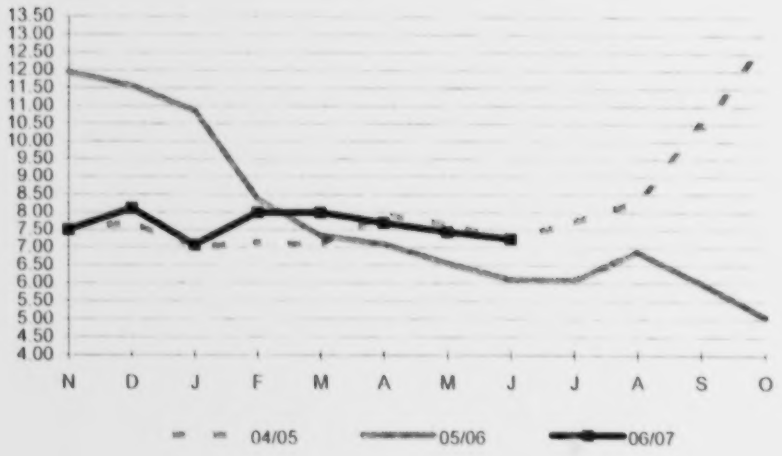


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

June 2007/juin 2007

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
June

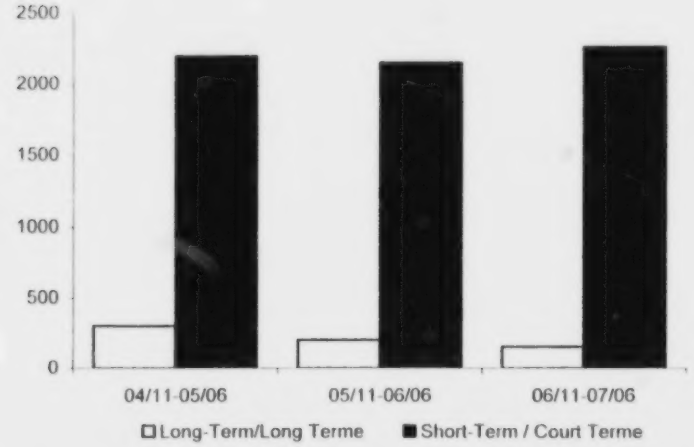


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

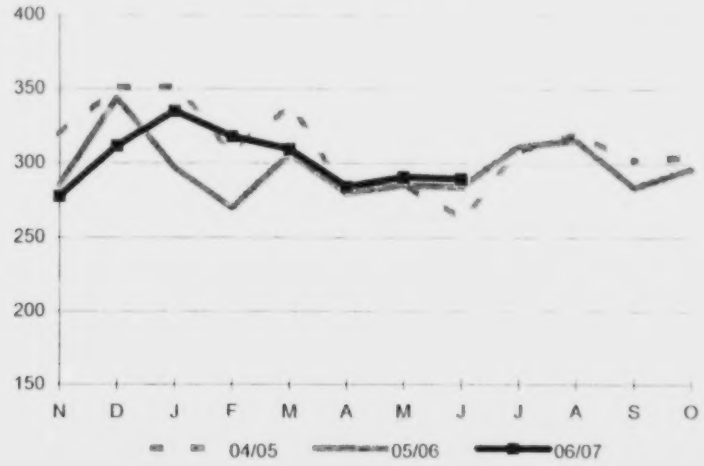


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

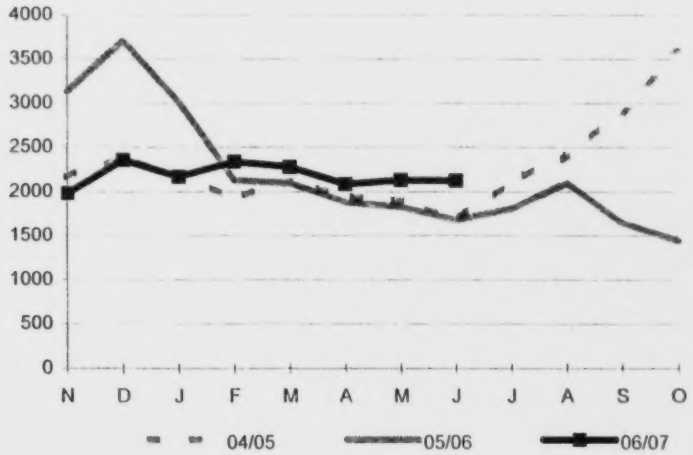
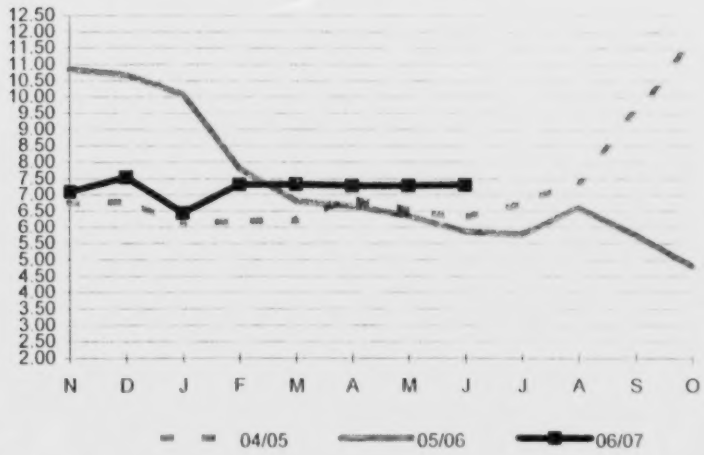


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		2006/06	2007/06	% Change	2005/11-2006/06	2006/11-2007/06	% Change
Volume (Millions M3)	Long-term / Long terme	747.0	444.7	-40.1%	5696.8	4329.3	-24.0%
	Short-term / Court terme	7294.2	7754.7	6.3%	60859.1	64087.2	5.3%
	Total	8036.2	8199.4	2.0%	66555.9	68416.6	2.8%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	177.3	111.1	-37.4%	1794.1	1160.5	-35.3%
	Short-term / Court terme	1,687.8	2151.0	27.4%	20597.1	18703.9	-9.2%
	Total	1865.1	2262.0	21.3%	22391.2	19864.4	-11.3%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	6.33	6.62	4.7%	8.33	7.10	-14.8%
	Short-term / Court terme	6.06	7.27	19.9%	8.84	7.66	-13.4%
	Total	6.09	7.23	18.8%	8.80	7.62	-13.4%
Volume (BCF)	Long-term / Long terme	26.2	15.7	-40.1%	201.1	152.8	-24.0%
	Short-term / Court terme	257.5	273.7	6.3%	2148.4	2262.3	5.3%
	Total	283.7	289.4	2.0%	2349.5	2415.2	2.8%
Revenue/Recettes (Millions $US)	Long-term / Long terme	159.2	104.3	-34.5%	1560.9	1017.5	-34.8%
	Short-term / Court terme	1515.3	2019.4	33.3%	17886.0	16433.8	-8.1%
	Total	1674.5	2123.6	26.8%	19446.9	17451.3	-10.3%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	6.10	6.67	9.5%	7.78	6.68	-14.1%
	Short-term / Court terme	5.84	7.32	25.3%	8.24	7.22	-12.4%
	Total	5.86	7.29	24.2%	8.20	7.18	-12.4%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2006/06	2007/06	% CHANGE VARIATION EN %	2006/06	2007/06	% CHANGE VARIATION EN %	2005/11 2006/06	2006/11 2007/06	% CHANGE VARIATION EN %	2005/11 2006/06	2006/11 2007/06	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	742.0	444.7	-40.1	6.33	6.63	4.7	5696.8	4329.3	-24.0	8.33	7.10	-14.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4868.5	5016.0	3.0	6.08	7.30	20.1	38855.4	39111.6	0.7	8.82	7.66	-13.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2425.6	2738.8	12.9	6.03	7.20	19.4	22003.6	24975.9	13.5	8.88	7.64	-13.9
TOTAL - TERM/TERME	8036.2	8199.4	2.0	6.09	7.23	18.8	66555.9	68416.8	2.8	8.80	7.62	-13.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1020.0	1104.1	8.2	5.63	6.84	21.6	8423.6	8354.0	-0.8	8.37	7.22	-13.8
MIDWEST/MIDWEST	3276.1	3503.6	6.9	5.94	7.08	19.3	28252.1	27198.6	-3.7	8.78	7.53	-14.2
MOUNTAIN/ROCHEUSES	45.6	13.4	-70.7	5.91	6.34	7.3	316.1	110.4	-65.1	7.65	7.07	-7.5
NORTHEAST/NORD-EST	2820.4	2740.9	-2.8	6.52	7.66	17.4	22564.2	24416.5	8.2	9.11	8.03	-11.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	874.0	837.4	-4.2	5.82	7.01	20.5	6999.9	8337.2	19.1	8.45	7.12	-15.7
TOTAL - REGION/REGION	8036.2	8199.4	2.0	6.09	7.23	18.8	66555.9	68416.8	2.8	8.80	7.62	-13.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1102.0	1296.3	17.6	6.67	7.29	20.1	8946.3	10686.5	19.5	8.52	7.48	-12.2
LDC/SDL	1362.8	1189.9	-12.7	5.93	7.36	23.2	10728.3	10436.1	-2.7	9.11	7.57	-16.9
MARKETING CO./COMMERCIALISATEURS	5413.5	5625.3	3.9	6.12	7.20	17.6	45807.5	46699.9	1.9	8.79	7.66	-12.8
PIPELINE/PIPELINES	157.9	87.9	-44.3	6.01	6.95	15.7	1073.7	594.3	-44.6	8.52	7.39	-13.2
TOTAL - CUSTOMER TYPE/CLIENT	8036.2	8199.4	2.0	6.09	7.23	18.81	66555.9	68416.8	2.8	8.80	7.62	-13.4

NOTE THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2006/06	2007/06	% CHANGE VARIATION EN %	2006/06	2007/06	% CHANGE VARIATION EN %	2005/11 2006/06	2006/11 2007/06	% CHANGE VARIATION EN %	2005/11 2006/06	2006/11 2007/06	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	26.2	15.7	-40.1	6.10	6.67	9.5	201.1	152.8	-24.0	7.78	6.68	-14.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	171.9	177.1	3.0	5.85	7.35	25.6	1371.6	1380.7	0.7	8.22	7.23	-12.0
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	85.6	96.7	12.9	5.81	7.26	24.9	776.7	881.7	13.5	8.27	7.19	-13.1
TOTAL - TERM/TERME	283.7	289.4	2.0	5.86	7.29	24.2	2349.5	2415.2	2.8	8.20	7.18	-12.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	36.0	39.0	8.2	5.42	6.89	27.1	297.4	294.9	-0.8	7.80	6.80	-12.8
MIDWEST/MIDWEST	115.7	123.7	6.9	5.72	7.13	24.7	997.3	960.1	-3.7	8.18	7.11	-13.0
MOUNTAIN/ROCHEUSES	1.6	0.5	-70.7	5.69	6.38	12.2	11.2	3.9	-65.1	7.17	6.72	-6.2
NORTHEAST/NORD-EST	99.6	96.8	-2.8	6.28	7.71	22.8	796.5	861.9	8.2	8.50	7.56	-11.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	30.9	29.6	-4.2	5.60	7.06	26.0	247.1	294.3	19.1	7.87	6.70	-14.8
TOTAL - REGION/RÉGION	283.7	289.4	2.0	5.86	7.29	24.2	2349.5	2415.2	2.8	8.20	7.18	-12.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	38.9	45.8	17.6	5.85	7.31	25.57	315.8	377.2	19.5	7.94	7.06	-11.1
LDC/SDL	48.1	42.0	-12.7	5.75	7.41	28.79	378.7	368.4	-2.7	8.49	7.13	-16.1
MARKETING CO./COMMERCIALISATEURS	191.1	198.6	3.9	5.90	7.25	22.94	1617.1	1648.6	1.9	8.19	7.22	-11.8
PIPELINE/PIPELINES	5.6	3.1	-44.3	5.79	7.00	20.95	37.9	21.0	-44.6	7.95	6.98	-12.1
TOTAL - CUSTOMER TYPE/CLIENT	283.7	289.4	2.0	5.86	7.29	24.2	2349.5	2415.2	2.8	8.20	7.18	-12.4

NOTE THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2006/06	2007/06	%CHANGE VARIATION EN %	2006/06	2007/06	%CHANGE VARIATION EN%	2005/11-2006/06	2006/11-2007/06	%CHANGE VARIATION EN %	2005/11-2006/06	2006/11-2007/06	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	22.9	22.5	-1.4				193.7	172.1	-11.1			
	TOTAL	ADEN	22.9	22.5	-1.4				193.7	172.1	-11.1			
CARDSTON		SHORT-TERM/COURT TERME	31.7	23.8	-24.9				95.1	108.1	13.7			
	TOTAL	CARDSTON	31.7	23.8	-24.9				95.1	108.1	13.7			
CHIPPAWA		SHORT-TERM/COURT TERME	127.8	118.4	-7.3	6.81	7.95	16.7	1818.6	1850.3	1.7	9.97	8.13	-18.5
	TOTAL	CHIPPAWA	127.8	118.4	-7.3	6.81	7.95	16.7	1818.6	1850.3	1.7	9.97	8.13	-18.5
CORNWALL		SHORT-TERM/COURT TERME	10.5	9.2	-12.5	7.06	7.29	3.2	141.9	156.5	10.3	11.82	8.97	-24.1
	TOTAL	CORNWALL	10.5	9.2	-12.5	7.06	7.29	3.2	141.9	156.5	10.3	11.82	8.97	-24.1
COUTTS		SHORT-TERM/COURT TERME	0.1	0.0	-100.0				0.5	0.0	-100.0			
	TOTAL	COUTTS	0.1	0.0	-100.0				0.5	0.0	-100.0			
EAST HEREFORD		LONG-TERM/LONG TERME	37.4	0.0	-100.0	5.68	0.00	-100.0	257.5	238.2	-7.5	8.46	6.70	-20.8
		SHORT-TERM/COURT TERME	83.8	56.0	-33.2				603.2	511.9	-15.1			
	TOTAL	EAST HEREFORD	121.2	56.0	-53.8				860.7	750.0	-12.9			
ELMORE		SHORT-TERM/COURT TERME	1317.3	1266.8	-3.8	6.19	7.16	15.6	11109.2	10600.2	-4.6	8.96	7.55	-15.8
	TOTAL	ELMORE	1317.3	1266.8	-3.8	6.19	7.16	15.6	11109.2	10600.2	-4.6	8.96	7.55	-15.8
EMERSON		LONG-TERM/LONG TERME	30.7	15.0	-51.2	3.87	6.08	57.4	179.2	127.1	-29.1	6.07	5.97	-1.7
		SHORT-TERM/COURT TERME	849.4	893.7	5.2	5.99	7.03	17.3	7644.4	9135.8	19.5	8.76	7.46	-14.8
	TOTAL	EMERSON	880.1	908.7	3.3	5.91	7.01	18.6	7823.5	9262.8	18.4	8.70	7.44	-14.4
HUNTINGDON		LONG-TERM/LONG TERME	4.5	0.0	-100.0	3.53	0.00	-100.0	93.8	111.6	19.0	4.80	5.11	6.5
		SHORT-TERM/COURT TERME	494.6	407.1	-17.7	5.60	6.73	20.2	3907.5	4052.8	3.7	8.47	7.28	-14.0
	TOTAL	HUNTINGDON	499.1	407.1	-18.4	5.58	6.73	20.6	4001.3	4164.4	4.1	8.38	7.22	-13.9
IROQUOIS		LONG-TERM/LONG TERME	271.7	58.6	-78.4	7.14	7.54	5.5	1936.5	833.6	-57.0	9.67	8.51	-12.0
		SHORT-TERM/COURT TERME	588.9	906.8	54.0	6.72	8.10	20.4	4871.3	6821.6	40.0	9.57	8.56	-10.6
	TOTAL	IROQUOIS	860.6	965.4	12.2	6.86	8.06	17.6	6807.8	7655.3	12.4	9.60	8.55	-10.9
KINGSGATE		LONG-TERM/LONG TERME	92.0	101.8	10.6	5.06	5.22	3.1	702.9	673.4	-4.2	5.87	4.97	-15.4

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2006/06	2007/06	%CHANGE VARIATION EN %	2006/06	2007/06	%CHANGE VARIATION EN%	2005/11-2006/06	2006/11-2007/06	%CHANGE VARIATION EN %	2005/11-2006/06	2006/11-2007/06	%CHANGE VARIATION EN %
KINGSGATE		SHORT-TERM/COURT TERME	1324.7	1393.6	5.2	5.61	6.92	23.4	10530.3	11159.7	6.0	8.20	7.12	-13.2
	TOTAL	KINGSGATE	1416.7	1495.4	5.6	5.57	6.80	22.1	11233.2	11833.1	5.3	8.06	6.99	-13.2
MONCHY		LONG-TERM/LONG TERME	128.3	128.3	0.0	6.03	7.00	16.0	1035.3	1035.3	0.0	8.10	7.26	-10.3
		SHORT-TERM/COURT TERME	1414.0	1609.9	13.8	5.67	6.99	23.4	11984.3	11688.5	-2.5	8.64	7.51	-13.0
	TOTAL	MONCHY	1542.4	1738.2	12.7	5.70	6.99	22.7	13019.6	12723.8	-2.3	8.59	7.49	-12.8
NAPIERVILLE		LONG-TERM/LONG TERME	39.3	40.8	3.9	5.78	5.61	-3.0	323.3	329.0	1.8	5.65	5.57	-1.4
		SHORT-TERM/COURT TERME	0.0	0.2	236.0				26.4	10.8	-59.0			
	TOTAL	NAPIERVILLE	39.3	41.0	4.2				349.7	339.8	-2.8			
NIAGARA FALLS		LONG-TERM/LONG TERME	104.9	96.3	-8.2	6.77	7.47	10.3	845.9	792.8	-6.3	8.74	8.08	-7.5
		SHORT-TERM/COURT TERME	747.7	713.3	-4.6	6.75	7.96	18.0	5595.2	5391.4	-3.6	9.30	8.26	-11.2
	TOTAL	NIAGARA FALLS	852.5	809.5	-5.0	6.75	7.90	17.1	6441.0	6184.2	-4.0	9.23	8.24	-10.8
NORTH PORTAL		LONG-TERM/LONG TERME	0.7	0.0	-100.0	4.60	0.00	-100.0	3.7	1.2	-68.6	4.12	5.98	45.1
		SHORT-TERM/COURT TERME	11.3	0.0	-100.0	.			27.8	0.0	-100.0			
	TOTAL	NORTH PORTAL	12.0	0.0	-100.0				31.5	1.2	-96.3			
OJIBWAY (WINDSOR)		SHORT-TERM/COURT TERME	0.0	0.0	0.0				0.0	2.3	0.0			
	TOTAL	OJIBWAY (WINDSOR)							0.0	2.3	0.0			
PHILIPSBURG		LONG-TERM/LONG TERME	8.5	3.9	-54.2	7.85	9.62	22.6	107.2	60.4	-43.6	9.22	8.82	-4.3
		SHORT-TERM/COURT TERME	1.6	6.1	279.5				19.2	95.3	397.6			
	TOTAL	PHILIPSBURG	10.1	10.0	-1.1				126.3	155.8	23.3			
REAGAN FIELD		SHORT-TERM/COURT TERME	1.0	0.9	-8.9				9.4	8.1	-14.3			
	TOTAL	REAGAN FIELD	1.0	0.9	-8.9				9.4	8.1	-14.3			
SIERRA		SHORT-TERM/COURT TERME	5.9	4.1	-29.2				41.7	35.5	-14.7			
	TOTAL	SIERRA	5.9	4.1	-29.2				41.7	35.5	-14.7			
SPRAGUE		SHORT-TERM/COURT TERME	6.2	8.4	35.6				69.2	99.6	43.9			
	TOTAL	SPRAGUE	6.2	8.4	35.6				69.2	99.6	43.9			

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		%CHANGE VARIATION EN%	VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		%CHANGE VARIATION EN %
			2006/06	2007/06		2006/06	2007/06		2005/11-2006/06	2006/11-2007/06		2005/11-2006/06	2006/11-2007/06	
ST CLAIR		SHORT-TERM/COURT TERME	13.1	8.3	-36.7				220.8	203.2	-8.0			
	TOTAL	ST CLAIR	13.1	8.3	-36.7				220.8	203.2	-8.0			
ST STEPHEN		LONG-TERM/LONG TERME	24.0	0.0	-100.0	6.77	0.00	-100.0	211.6	126.7	-40.1	10.72	8.40	-21.6
		SHORT-TERM/COURT TERME	241.8	305.6	26.4	6.86	7.86	14.6	1949.4	1983.5	1.7	10.48	8.36	-20.2
	TOTAL	ST STEPHEN	265.8	305.6	15.0	6.85	7.86	14.8	2161.0	2110.2	-2.4	10.50	8.37	-20.4
	TOTAL		8036.2	8199.4	2.0	6.09	7.23	18.8	66555.9	68416.6	2.8	8.80	7.62	-13.4

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2006/11	2006/12	2007/01	2007/02	2007/03	2007/04	2007/05	2007/06	2007/07	2007/08	2007/09	2007/10	TOTAL
ADEN	19934.9	20351.0	22481.9	17621.0	22152.4	22919.6	24098.5	22542.7	0.0	0.0	0.0	0.0	172102.0
CARDSTON	14767.2	2371.0	4030.5	2546.8	2249.1	25288.0	33033.0	23844.7	0.0	0.0	0.0	0.0	108130.3
CHIPPAWA	194894.6	219655.5	293032.8	360205.2	330969.2	201322.2	131867.3	118390.3	0.0	0.0	0.0	0.0	1850337.0
CORNWALL	18928.5	21580.0	27042.1	27382.2	23472.0	17944.3	10978.3	9179.1	0.0	0.0	0.0	0.0	156506.5
EAST HERETORD	67730.2	90591.4	119042.1	137436.9	121704.0	95248.7	62284.3	56002.2	0.0	0.0	0.0	0.0	750039.8
ELMORE	1266895.5	1264005.9	1379225.0	1270480.6	1454701.8	1328643.1	1369413.2	1266831.3	0.0	0.0	0.0	0.0	10600196.4
EMERSON	1206135.0	1223998.7	1368548.4	1391365.8	1338977.0	881279.5	943763.4	908741.8	0.0	0.0	0.0	0.0	9262809.7
HUNTINGDON	460952.1	723979.4	636135.2	509337.5	458481.7	491891.9	476543.7	407084.1	0.0	0.0	0.0	0.0	4164405.6
IROQUOIS	918998.2	944671.3	1030041.8	964808.2	1040768.4	885424.2	905211.1	965369.6	0.0	0.0	0.0	0.0	7655292.8
KINGSGATE	1262596.7	1641080.2	1798839.9	1528978.3	1317615.6	1282999.8	1505591.1	1495403.4	0.0	0.0	0.0	0.0	11833105.0
MONCHY	1399695.3	1641452.6	1680483.5	1671817.7	1521411.7	1575610.8	1495131.7	1738203.0	0.0	0.0	0.0	0.0	12723806.3
NAPIERVILLE	41199.9	44136.5	45402.1	41511.7	45033.5	40221.5	41316.6	40992.4	0.0	0.0	0.0	0.0	339814.2
NIAGARA FALLS	678734.0	713407.2	756073.1	783402.2	769176.9	842853.8	831027.6	809517.7	0.0	0.0	0.0	0.0	6184192.5
NORTH PORTAL	174.8	84.4	200.0	149.9	127.0	393.8	35.0	0.0	0.0	0.0	0.0	0.0	1164.9
OJIBWAY (WINDSOR)	0.0	0.0	0.0	0.0	0.0	2280.4	0.0	0.0	0.0	0.0	0.0	0.0	2280.4
PHILIPSBURG	19603.6	21760.8	24598.0	22105.7	22139.7	18732.5	16817.2	10010.2	0.0	0.0	0.0	0.0	155767.7
REAGAN FIELD	1125.3	1132.7	976.6	958.1	969.8	984.4	1004.9	914.8	0.0	0.0	0.0	0.0	8066.6
SIERRA	4588.9	4773.0	4694.5	4358.9	4576.6	4216.5	4192.4	4142.3	0.0	0.0	0.0	0.0	35543.1
SPRAGUE	12246.4	13964.0	13884.9	14071.9	13887.3	13140.7	9983.0	8378.2	0.0	0.0	0.0	0.0	99556.4
ST CLAIR	51307.4	31390.5	20497.9	10742.3	27905.9	31904.6	21151.2	8319.5	0.0	0.0	0.0	0.0	203219.3
ST STEPHEN	217498.3	202454.2	260534.4	242120.7	251089.0	284776.2	346179.7	305562.8	0.0	0.0	0.0	0.0	2110215.3
TOTAL	7858006.7	8826840.3	9485764.8	9001401.6	8767408.6	8048076.4	8229623.2	8199430.1	0.0	0.0	0.0	0.0	68416551.8

TOP 15 EXPORTERS: 2006/11 AND 2007/06 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/06

TABLE 4

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubes						Million Cubic Feet / Millions de pieds cubes					
	2006/11 2007/06	2005/11 2006/06	% CHANGE VARIATION EN %	2007/06	2006/06	% CHANGE VARIATION EN %	2006/11 2007/06	2005/11 2006/06	% CHANGE VARIATION EN %	2007/06	2006/06	% CHANGE VARIATION EN %
NEXEN INC	7597.6	5563.2	36.6	797.4	572.7	39.2	268203.7	196387.2	36.6	28149.2	20218.5	39.2
BP CANADA	7061.3	8925.0	-20.9	931.5	1211.7	-23.1	249269.3	315061.5	-20.9	32883.6	42774.5	-23.1
CARGILL, INC	4917.4	3280.3	49.9	728.7	385.5	89.0	173588.2	115798.2	49.9	25722.1	13607.8	89.0
PACIFIC GAS & EL	3901.0	3899.4	0.0	422.0	509.1	-17.1	137709.7	137650.9	0.0	14896.6	17970.2	-17.1
CORAL ENERGY	3802.8	4427.2	-14.1	438.4	502.8	-12.8	134243.2	156284.4	-14.1	15476.7	17748.0	-12.8
ENCANA CORPOR	2051.4	2130.1	-3.7	268.7	270.5	-0.7	72414.8	75193.7	-3.7	9486.2	9550.0	-0.7
TENASKA MARKE	2033.6	1314.0	54.8	207.1	171.2	21.0	71789.3	46384.2	54.8	7311.0	6043.1	21.0
PPM ENERGY CAN	1984.4	919.9	115.7	252.8	223.5	13.1	70049.6	32473.2	115.7	8923.9	7891.4	13.1
SEMC	1941.0	1494.9	29.8	263.4	205.4	28.2	68518.7	52772.7	29.8	9297.4	7250.8	28.2
CONOCOPHILLIPS	1867.9	2341.8	-20.2	253.8	240.2	5.7	65938.6	82667.5	-20.2	8958.1	8477.7	5.7
CONSTELLATION	1826.0	1716.8	6.4	264.5	186.8	41.6	64460.9	60605.2	6.4	9337.7	6594.2	41.6
PROGAS	1578.5	1820.5	-13.3	161.0	219.2	-26.6	55722.6	64265.8	-13.3	5682.0	7739.5	-26.6
HUSKY	1575.1	1833.8	-14.1	179.1	221.0	-19.0	55604.3	64734.8	-14.1	6321.3	7802.6	-19.0
PETRO-CANADA	1311.8	1315.0	-0.2	161.2	161.4	-0.1	46307.9	46419.5	-0.2	5691.6	5696.3	-0.1
BURLINGTON	1237.3	0.0	0.0	155.9	0.0	0.0	43675.3	0.0	0.0	5502.9	0.0	0.0
OTHERS (AUTRES)	23729.8	25574.0	-7.2	2714.0	2955.2	-8.2	837683.1	902786.8	-7.2	95807.5	104320.9	-8.2
TOTAL	68416.8	66555.9	2.8	8199.4	8036.2	2.0	2415179.0	2349485.6	2.8	289447.8	283685.3	2.0

Table 5

TOP 15 EXPORTERS: 2006/11 AND 2007/06 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/06

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubes			Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ)			Million Cubic Feet / Millions de pieds cubes			Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU)		
	0611 / 0706	0511 / 0606	% CHANGE VARIATION EN %	0611 / 0706	0511 / 0606	% CHANGE VARIATION EN %	0611 / 0706	0511 / 0606	% CHANGE VARIATION EN %	0611 / 0706	0511 / 0606	% CHANGE VARIATION EN %
LONG TERM												
TCGS	291.8	1435.1	-79.7	4.55	8.23	-44.7	10299.7	50659.2	-79.7	4.34	7.78	-44.2
ENCANA CORPOR	1304.2	1348.0	-3.2	6.98	7.95	-12.2	46038.8	47585.0	-3.2	6.67	7.49	-11.0
PROGAS	931.6	908.9	2.5	7.99	9.24	-13.5	32886.1	32083.3	2.5	7.57	8.70	-13.0
SHELL CANADA	329.0	323.3	1.8	5.57	5.65	-1.4	11613.6	11412.5	1.8	5.31	5.34	-0.5
CARGILL GAS MK	187.9	286.4	-34.4	8.67	9.19	-5.7	6631.6	10108.5	-34.4	8.25	8.67	-4.8
DTE ENERGY TRA	238.2	216.6	9.9	6.70	8.11	-17.4	8407.8	7647.2	9.9	6.36	7.62	-16.5
IMPERIAL/BOSTO	126.7	211.6	-40.1	8.40	10.72	-21.6	4472.2	7470.1	-40.1	7.84	10.07	-22.1
BROOKLYN NAVY	176.5	179.2	-1.5	8.84	10.93	-19.1	6232.0	6326.2	-1.5	8.43	10.28	-18.0
ATCOR	129.9	121.7	6.8	9.13	11.56	-21.1	4587.0	4296.5	6.8	8.52	10.89	-21.8
SELKRK/PROMAR	85.9	91.2	-5.8	6.92	8.15	-15.0	3033.0	3220.2	-5.8	6.67	7.65	-13.5
HUSKY	29.8	90.6	-67.1	7.77	4.39	76.9	1053.2	3197.5	-67.1	7.41	4.18	77.5
CHEVRON CAN	112.7	87.6	28.8	3.84	3.55	7.9	3980.1	3091.1	28.8	3.65	3.33	9.6
SELKIRK/PANCDN	69.2	73.9	-6.4	6.08	6.71	-9.3	2442.0	2608.0	-6.4	5.83	6.31	-7.8
SELKIRK/IM OIL	78.0	61.6	26.6	7.73	8.67	-10.9	2754.9	2173.3	26.6	7.36	8.16	-9.8
AEC OIL & GAS	64.7	61.2	5.7	9.30	11.78	-21.1	2283.9	2161.3	5.7	8.67	11.09	-21.8
OTHERS	173.3	200.0	-13.4	6.39	7.30	-12.5	6115.9	7061.8	-13.4	6.02	6.86	-12.3
TOTAL LONG-TERM	4329.3	5696.8	-24.0	7.10	8.33	-14.8	157828.7	201101.9	-24.0	7.85	6.74	-14.1

TOP 15 EXPORTERS: 2006/11 AND 2007/06 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/06

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de metres cubés 0611 / 0706	0511 / 0606	% CHANGE VARIATION EN %	Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ) 0611 / 0706	0511 / 0606	% CHANGE VARIATION EN %	Million Cubic Feet / Millions de pieds cubés 0611 / 0706	0511 / 0606	% CHANGE VARIATION EN %	Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU) 0611 / 0706	0511 / 0606	% CHANGE VARIATION EN %
SHORT- TERM												
BP CANADA	7061.3	8925.0	-20.9				249269.3	315061.5	-20.9			
NEXEN INC.	7597.6	5563.2	36.6				268203.7	196387.2	36.6			
CORAL ENERGY	3802.8	4427.2	-14.1				134243.2	156284.4	-14.1			
PACIFIC GAS & EL	3901.0	3899.4	0.0				137709.7	137650.9	0.0			
CARGILL, INC	4917.4	3280.3	49.9				173588.2	115798.2	49.9			
CONOCOPHILLIPS	1867.9	2341.8	-20.2				65938.6	82667.5	-20.2			
HUSKY	1545.3	1743.2	-11.4				54551.1	61537.3	-11.4			
CONSTELLATION	1826.0	1716.8	6.4				64460.9	60605.2	6.4			
SEIC	1941.0	1494.9	29.8				68518.7	52772.7	29.8			
BURLINGTON MA	0.0	1358.4	-100.0				0.0	47954.5	-100.0			
PUGET SOUND	1213.4	1332.7	-9.0				42834.3	47046.0	-9.0			
PETRO-CANADA	1311.8	1315.0	-0.2				46307.9	46419.5	-0.2			
TENASKA MARKE	2033.6	1314.0	54.8				71789.3	46384.2	54.8			
PPM ENERGY CAN	1984.4	919.9	115.7				70049.6	32473.2	115.7			
PROGAS	646.9	911.7	-29.0				22836.6	32182.5	-29.0			
OTHERS	22437.0	20315.6	10.4				792049.4	717158.9	10.4			
TOTAL SHORT-TERM	64087.5	60859.1	5.3	7.65	8.84	-13.4	2262350.4	2148383.7	5.3	7.29	8.32	-12.4

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2006/11	5045.0	7.46	0.26	7.20	2813.0	7.58	0.27	7.31	7858.0	7.50	0.26	7.24
2006/12	5453.4	8.06	0.25	7.81	3373.4	8.15	0.24	7.90	8826.8	8.09	0.25	7.84
2007/01	5598.9	7.11	0.26	6.85	3887.1	7.00	0.25	6.75	9486.0	7.06	0.25	6.81
2007/02	5478.0	8.00	0.28	7.72	3523.4	7.92	0.27	7.65	9001.4	7.97	0.27	7.70
2007/03	5619.8	7.91	0.27	7.64	3147.6	8.05	0.27	7.78	8767.4	7.96	0.27	7.69
2007/04	5185.3	7.68	0.28	7.40	2862.8	7.72	0.25	7.47	8048.1	7.69	0.27	7.42
2007/05	5599.8	7.38	0.24	7.15	2629.8	7.54	0.23	7.31	8229.6	7.43	0.23	7.20
2007/06	5460.7	7.25	0.22	7.03	2738.8	7.20	0.21	6.99	8199.4	7.23	0.22	7.02
2006/11 2006/11	5045.0	7.46	0.26	7.20	2813.0	7.58	0.27	7.31	7858.0	7.50	0.26	7.24
2006/11 2006/12	10498.4	7.77	0.25	7.52	6186.4	7.89	0.26	7.63	16684.8	7.82	0.26	7.56
2006/11 2007/01	16097.4	7.54	0.26	7.28	10073.5	7.55	0.25	7.29	26170.9	7.54	0.25	7.29
2006/11 2007/02	21575.4	7.66	0.28	7.38	13596.9	7.64	0.26	7.39	35172.3	7.65	0.26	7.39
2006/11 2007/03	27195.2	7.71	0.27	7.44	16744.5	7.72	0.26	7.46	43939.7	7.71	0.26	7.45
2006/11 2007/04	32380.5	7.71	0.28	7.43	19607.3	7.72	0.26	7.46	51987.8	7.71	0.26	7.45
2006/11 2007/05	37980.3	7.66	0.24	7.42	22237.1	7.70	0.26	7.44	60217.4	7.67	0.26	7.41
2006/11 2007/06	43441.0	7.61	0.22	7.39	24975.9	7.64	0.25	7.39	68416.8	7.62	0.25	7.37

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS.

NOTA: * LE TOTAL DES MOYENNES AU CANADA ÉQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.-B. ET DES T.N.-O DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE.

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2006/11	4093.8	7.51	0.24	7.26	2475.6	7.62	0.27	7.35	6569.4	7.55	0.26	7.30
2006/12	4362.2	8.07	0.24	7.83	3008.7	8.20	0.26	7.95	7370.8	8.13	0.25	7.88
2007/01	4481.8	7.11	0.25	6.86	3434.5	6.99	0.26	6.73	7916.3	7.06	0.26	6.80
2007/02	4471.0	7.98	0.27	7.72	3193.1	7.90	0.28	7.62	7664.1	7.95	0.27	7.68
2007/03	4514.8	7.90	0.26	7.65	2724.1	8.08	0.27	7.81	7238.8	7.97	0.26	7.71
2007/04	4286.9	7.70	0.26	7.44	2476.3	7.73	0.26	7.48	6763.2	7.71	0.26	7.45
2007/05	4529.9	7.38	0.21	7.17	2309.2	7.53	0.23	7.30	6839.1	7.43	0.22	7.21
2007/06	4505.3	7.24	0.20	7.04	2490.8	7.23	0.21	7.02	6996.1	7.24	0.21	7.03
2006/11 2006/11	4093.8	7.51	0.24	7.26	2475.6	7.62	0.27	7.35	6569.4	7.55	0.26	7.30
2006/11 2006/12	8455.9	7.80	0.24	7.55	5484.2	7.94	0.26	7.68	13940.2	7.85	0.25	7.60
2006/11 2007/01	12937.7	7.56	0.25	7.31	8918.7	7.57	0.26	7.31	21856.5	7.57	0.25	7.31
2006/11 2007/02	17408.8	7.67	0.25	7.42	12111.8	7.66	0.26	7.39	29520.6	7.66	0.26	7.41
2006/11 2007/03	21923.5	7.72	0.25	7.46	14835.9	7.71	0.26	7.47	36759.4	7.72	0.26	7.47
2006/11 2007/04	26210.5	7.71	0.26	7.46	17312.2	7.74	0.26	7.47	43522.6	7.72	0.26	7.46
2006/11 2007/05	30740.4	7.67	0.25	7.42	19621.4	7.71	0.26	7.45	50361.8	7.68	0.25	7.43
2006/11 2007/06	35245.7	7.61	0.24	7.37	22112.2	7.66	0.25	7.40	57357.8	7.63	0.25	7.38

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PERIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES ($CDN/GJ)
2006/11	748.3	7.06	0.23	6.83	326.6	7.21	0.24	6.97	1074.9	7.11	0.23	6.87
2006/12	895.0	7.85	0.22	7.63	361.7	7.71	0.15	7.56	1256.7	7.81	0.20	7.61
2007/01	956.4	7.02	0.22	6.80	352.8	6.84	0.19	6.66	1309.2	6.97	0.21	6.76
2007/02	817.3	7.74	0.25	7.49	277.8	7.83	0.23	7.60	1095.2	7.76	0.25	7.52
2007/03	911.2	7.77	0.24	7.52	386.8	7.87	0.30	7.57	1297.9	7.80	0.26	7.54
2007/04	702.3	7.32	0.26	7.06	320.9	7.39	0.24	7.15	1023.2	7.34	0.25	7.09
2007/05	788.5	7.23	0.25	6.98	260.2	7.31	0.26	7.05	1048.7	7.25	0.25	7.00
2007/06	696.9	7.03	0.24	6.79	205.2	6.81	0.29	6.52	902.1	6.98	0.25	6.73
2006/11 2006/11	748.3	7.06	0.23	6.83	326.6	7.21	0.24	6.97	1074.9	7.11	0.23	6.87
2006/11 2006/12	1643.3	7.49	0.22	7.26	688.3	7.47	0.19	7.28	2331.6	7.48	0.22	7.27
2006/11 2007/01	2599.8	7.32	0.22	7.09	1041.1	7.26	0.19	7.07	3640.8	7.30	0.21	7.09
2006/11 2007/02	3417.1	7.42	0.23	7.19	1318.9	7.38	0.20	7.18	4736.0	7.41	0.22	7.19
2006/11 2007/03	4328.3	7.49	0.23	7.26	1705.7	7.49	0.22	7.27	6034.0	7.49	0.23	7.26
2006/11 2007/04	5030.6	7.47	0.24	7.23	2026.6	7.47	0.22	7.25	7057.1	7.47	0.23	7.24
2006/11 2007/05	5819.1	7.44	0.24	7.20	2286.7	7.45	0.23	7.23	8105.8	7.44	0.24	7.21
2006/11 2007/06	6516.0	7.39	0.24	7.15	2491.9	7.40	0.23	7.17	9007.9	7.40	0.24	7.16

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION.

DOES NOT INCLUDE EAST COAST GAS.

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONNÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON.

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE.

TOP 15 U.S. PURCHASERS: 2006/11 AND 2007/06 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2006/11 ET 2007/06

Table 9

PURCHASER / ACHETEUR	Million Cubic Metres / Million de metres cubés						Million Cubic Feet / Millions de Pieds Cubes					
	0611 / 0706	0511 / 0606	% CHANGE VARIATION EN %	0706	0606	% CHANGE VARIATION EN %	0611 / 0706	0511 / 0606	% CHANGE VARIATION EN %	0706	0606	% CHANGE VARIATION EN %
NEXEN	8753.5	6507.6	34.5	861.1	751.6	14.6	309006.1	229724.6	34.5	30396.3	26532.7	14.6
CORAL ENERGY	4595.3	5134.8	-10.5	556.4	580.1	-4.1	162219.1	181261.9	-10.5	19640.6	20478.4	-4.1
PACIFIC GAS & E	3486.5	3432.2	1.6	422.1	516.8	-18.3	123076.8	121160.8	1.6	14899.4	18244.8	-18.3
CONOCO INC	3570.8	3342.7	6.8	450.9	362.0	24.6	126053.6	117999.0	6.8	15916.6	12777.2	24.6
CONSTELLATION	2469.0	2191.6	12.7	366.2	233.5	56.8	87157.9	77366.3	12.7	12926.6	8241.4	56.8
ENCANA ENERGY	2098.6	2169.4	-3.3	281.6	279.6	0.7	74083.2	76580.2	-3.3	9940.9	9868.6	0.7
BP CANADA ENER	3581.9	2107.1	70.0	474.2	216.7	118.8	126444.3	74384.1	70.0	16738.9	7650.3	118.8
SEMPRA ENERGY	2385.9	1927.8	23.8	332.1	300.9	10.4	84224.0	68053.7	23.8	11721.8	10620.7	10.4
PPM ENERGY	2209.4	1913.0	15.5	279.5	239.7	16.6	77993.9	67529.6	15.5	9864.9	8461.3	16.6
HUSKY GAS MRK	1602.7	1764.6	-9.2	175.0	213.9	-18.2	56576.7	62293.3	-9.2	6176.5	7549.2	-18.2
TENASKA	2483.8	1760.9	41.1	276.6	230.7	19.9	87682.0	62161.1	41.1	9764.7	8145.2	19.9
ANE	315.9	1547.1	-79.6	33.6	204.6	-83.6	11152.7	54614.9	-79.6	1186.1	7224.3	-83.6
ENBRIDGE GAS	1415.3	1472.6	-3.9	183.1	264.6	-30.8	49962.3	51983.0	-3.9	6462.2	9340.4	-30.8
BURLINGTON RES	1066.4	1358.6	-21.5	155.9	154.8	0.7	37645.1	47959.3	-21.5	5502.9	5463.1	0.7
PC HYDROCARBO	1160.8	1315.0	-11.7	161.2	161.4	-0.1	40977.1	46419.5	-11.7	5691.6	5696.3	-0.1
OTHERS	25895.9	26556.0	-2.5	3190.2	3325.4	-4.1	914150.4	937451.8	-2.5	112617.7	117391.4	-4.1
TOTAL	67091.8	64500.9	4.0	8199.4	8036.2	2.0	2368405.1	2276943.2	4.0	289447.8	283685.3	2.0

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2006/01 2006/06	2007/01 2007/06	% CHANGE VARIATION EN %	2006/01 2006/06	2007/01 2007/06	% CHANGE VARIATION EN %	2006/01 2006/06	2007/01 2007/06	% CHANGE VARIATION EN %	2006/01 2006/06	2007/01 2007/06	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	4198.0	3201.9	-23.7	7.56	7.00	-7.4	148.2	113.0	-23.7	7.12	6.59	-7.4
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	28692.4	29740.6	3.7	7.79	7.61	-2.3	1012.9	1049.9	3.7	7.32	7.20	-1.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	15852.8	18789.4	18.5	7.66	7.56	-1.2	559.6	663.3	18.5	7.20	7.13	-1.0
TOTAL - TERM/TERME	48743.3	51732.0	6.1	7.73	7.56	-2.2	1720.7	1826.2	6.1	7.27	7.14	-1.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	5959.6	6740.6	13.1	7.31	7.17	-1.9	210.4	237.9	13.1	6.87	6.77	-1.5
MIDWEST/MIDWEST	20953.6	20571.4	-1.8	7.62	7.45	-2.2	739.7	726.2	-1.8	7.16	7.05	-1.5
MOUNTAIN/ROCHEUSES	253.1	94.0	-62.9	6.86	7.05	2.7	8.9	3.3	-62.9	6.49	6.72	3.5
NORTHEAST/NORD-EST	16637.5	18615.1	11.9	8.13	7.94	-2.3	587.3	657.1	11.9	7.65	7.49	-2.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	4939.5	5710.9	15.6	7.40	7.16	-3.3	174.4	201.6	15.6	6.96	6.75	-3.1
TOTAL - REGION/RÉGION	48743.3	51732.0	6.1	7.56	7.73	-2.2	1720.7	1826.2	6.1	7.27	7.14	-1.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	6548.8	7826.7	19.5	7.46	7.44	-0.3	231.2	276.3	19.5	7.02	7.04	0.3
LDC/SDL	7745.2	8115.6	4.8	8.08	7.51	-7.0	273.4	286.5	4.8	7.59	7.08	-6.7
MARKETING CO./DISTRIBUTEURS	33657.9	35339.8	5.0	7.71	7.60	-1.5	1188.2	1247.5	5.0	7.25	7.17	-1.0
PIPELINE/PIPELINES	791.3	449.8	-43.2	7.34	7.35	0.2	27.9	15.9	-43.2	6.91	6.97	0.8
TOTAL - CUSTOMER TYPE/CLIENT	48743.3	51732.0	6.1	7.73	7.56	-2.2	1720.7	1826.2	6.1	7.27	7.14	-1.8

NOTE THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM			MONTH / MOIS June 2007 / Juin 2007						MONTH / MOIS November 2006 / Novembre 2006			TO / A June 2007 / Juin 2007		
EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
**********														
LONG TERM														
**********														
ANE & AEC	IROQUOIS	GL-105	0.0	0.0	0.0	0.0	0	0.00	64696.9	80183.0	80.4	2437779.2	22661189	9.30
ANE & ATCOR	IROQUOIS	GL-104	0.0	0.0	0.0	0.0	0	0.00	129939.4	159607.0	81.4	4896116.6	44688711	9.13
ANE & PROGAS	IROQUOIS	GL-103	0.0	0.0	0.0	0.0	0	0.00	229417.3	282370.0	81.2	8641443.9	80189457	9.28
BEAR PAW	NORTH PORTAL	GO-59-96	0.0	0.0	0.0	0.0	0	0.00	1164.9	6360.0	18.3	61940.6	370463	5.98
BROOKLYN NAVY	IROQUOIS	GL-232	22242.5	22500.0	98.9	835650.7	7010725	8.39	176540.2	181500.0	97.3	6604317.8	58384979	8.84
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21246.0	21246.0	100.0	802036.5	6160211	7.68	170384.4	171384.4	99.4	6432011.1	53517799	8.32
		GL-163	0.0	0.0	0.0	0.0	0	0.00	17473.2	17263.0	101.2	659613.3	7933957	12.03
TOTAL CARGILL GAS MKT LTD			21246.0			802036.5	6160211	7.68	187857.6			7091624.4	61451756	8.67
CHEVRON CAN	KINGSGATE	GL-250	14306.1	17574.0	81.4	542630.4	2075294	3.82	112746.8	141763.6	79.5	4291136.5	16458409	3.84
CITE ENERGY TRADING	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	238175.0	416980.8	57.1	8988724.9	60233208	6.70
ENCANA CORPORATION	KINGSGATE	GL-285	50308.0	81810.0	61.5	1908685.5	12218255	6.40	268902.6	659334.0	40.7	10202219.2	60155002	5.90
	MONCHY	GL-283	128340.0	128325.0	100.0	4824300.6	33752329	7.00	1035276.0	1035155.0	100.0	38843298.3	282090160	7.26
TOTAL ENCANA CORPORATION			178648.0			6732986.1	45970584	6.83	1304178.6			49045517.6	342245162	6.98
ENCO GAS	HUNTINGDON	GL-203	0.0	0.0	0.0	0.0	0	0.00	80674.0	108835.3	74.1	3070791.1	16674828	5.43
FORTY MILE GAS	MONCHY	GO-21-98	0.1	0.0	0.0	3.6	40	11.16	7.0	0.0	0.0	253.9	1763	6.94
HUSKY ENERGY	EMERSON	GL-114	4212.1	16998.0	24.8	158258.2	1196321	7.56	29834.0	120119.2	24.8	1118378.5	8692434	7.77
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	0.0	0.0	0.0	0.0	0	0.00	126687.2	181955.0	69.6	5125315.8	43047929	8.40
NEXEN/ROCK	PHILIPSBURG	GL-290	1730.8	1836.0	94.3	64749.2	532634	8.23	14412.8	14810.4	97.3	537781.9	4507824	8.38
PROGAS	EMERSON	GL-270	3632.7	6750.0	53.8	136807.5	356830	2.61	39339.3	54450.0	72.2	1482232.2	2742894	1.85
		GL-271	2010.0	2010.0	100.0	75736.8	512772	6.77	16214.0	16214.0	100.0	610943.5	5436480	8.90
		GL-295	5142.0	5142.0	100.0	188557.1	1369236	7.26	41664.2	41478.8	100.4	1527826.1	11658594	7.63
	NIAGARA FALLS	GL-101	43225.9	42600.0	101.5	1631777.7	12414684	7.61	348539.0	343640.0	101.4	13157347.3	107133856	8.14
		GL-109	21612.5	21246.0	101.7	815871.9	6207220	7.61	174236.0	171384.4	101.7	6577409.0	53564752	8.14
		GL-178	10180.5	10197.0	99.8	384313.9	2348217	6.11	82181.7	82255.8	99.9	3102359.2	19773234	6.37
TOTAL PROGAS			85803.6			3233064.9	23208959	7.18	702174.2			26458117.3	200309810	7.57
SARANAC/SHELL	NAPIERVILLE	GL-197	40840.2	43350.0	94.2	1540083.9	8637842	5.61	328988.9	349690.0	94.1	12406171.1	69089808	5.57

NATURAL GAS EXPORTS - LONG/SHORT TERM LIC[illegible]S/ORDERS (SI UNITS / $CDN/GJ)

APPEND[illegible]

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: June 2007
MOIS: Juin 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
SELKIRK/IM OIL	IROQUOIS	GL-193	10370.2	16146.0	64.2	389089.9	3026157	7.78
SELKIRK/PANCDN	IROQUOIS	GL-194	11636.3	16146.0	72.1	436594.0	2757213	6.32
SELKRK/PROMARK	IROQUOIS	GL-192	14368.3	14370.0	100.0	539098.6	3786907	7.02
TALISMAN	HUNTINGDON	GL-265	0.0	0.0	0.0	0.0	0	0.00
		GL-266	0.0	0.0	0.0	0.0	0	0.00
TOTAL TALISMAN			0.0			0.0	0	0.00
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	24520.5	25245.0	97.1	929327.0	3855029	4.15
		GL-249	12621.0	12621.0	100.0	478335.9	1984232	4.15
TOTAL TRANSCANADA ENGY LTD			37141.5			1407662.9	5839261	4.15
VERMONT GAS	PHILIPSBURG	GL-289	2166.2	6798.0	31.9	81037.5	869606	10.73
*TOTAL LENGTH	LONG TERM		444711.9			16762946.4	111071754	6.63

	MONTH: MOIS:	November 2006 Novembre 2006	TO À	June 2007 Juin 2007

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
77955.6	130244.4	59.9	2924894.1	22603005	7.73
69176.9	130244.4	53.1	2595517.3	15792695	6.08
85918.3	115918.0	74.1	3223654.7	22322529	6.92
15836.4	15836.4	100.0	605742.3	2596289	4.29
15122.9	16726.8	90.4	578450.9	2479468	4.29
30959.3			1184193.2	5075757	4.29
190800.4	203643.0	93.7	7231335.5	32830771	4.54
100968.0	101809.4	99.2	3826687.4	17458421	4.56
291768.4			11058022.8	50289194	4.55
46033.0	54837.2	83.9	1717313.0	15379580	8.96
4329306.3			163482006.3	1160470489	7.10

SHORT TERM

ADVANTAGE OIL & GAS	CARDSTON	GO-55-06	1377.4	0.0	0.0	51018.9			15642.6	0.0	0.0	579825.1		
ALCOA	CORNWALL	GO-121-06	4162.4	0.0	0.0	156381.4			46553.0	0.0	0.0	1738656.4		
ALLIANCE CANADA	ELMORE	GO-89-06	77820.5	0.0	0.0	3402312.4			575815.1	0.0	0.0	25733575.4		
ALTAGAS	CARDSTON	GO-100-04	0.0	0.0	0.0	0.0			321.2	0.0	0.0	11325.4		
		GO-140-06	16.8	0.0	0.0	594.6			220.8	0.0	0.0	7811.0		
TOTAL ALTAGAS			16.8			594.6			542.0			19136.4		
ALTAGAS/PREMSTAR LP	ELMORE	GO-70-06	822.2	0.0	0.0	32888.0			11109.1	0.0	0.0	412972.3		
AMERICAN CRYSTAL	EMERSON	GO-110-05	539.2	0.0	0.0	20256.2			51733.1	0.0	0.0	1935851.9		
ANADARKO CDA	EMERSON	GO-29-06	0.0	0.0	0.0	0.0			437.9	0.0	0.0	16395.0		
ANE	IROQUOIS	GO-20-05	0.0	0.0	0.0	0.0			103763.8	0.0	0.0	3909820.0		
		GO-33-07	39470.2	0.0	0.0	1487237.1			146692.7	0.0	0.0	5527381.0		
TOTAL ANE			39470.2			1487237.1			250456.5			9437201.0		
APACHE	ELMORE	GO-76-05	5069.8	0.0	0.0	205276.2			42769.0	0.0	0.0	1741444.1		
	KINGSGATE		10249.8	0.0	0.0	380575.1			80400.6	0.0	0.0	3010947.9		
	MONCHY		29650.1	0.0	0.0	1104466.2			238012.6	0.0	0.0	8886772.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2007
MOIS: Juin 2007

MONTH: November 2006
MOIS: Novembre 2006

TO: June 2007
À: Juin 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
TOTAL APACHE			44969.7			1690317.5			361182.2			13639165.1		
ARC RESOURCES	ELMORE	GO-99-05	6059.4	0.0	0.0	243345.5			51289.1	0.0	0.0	2058360.6		
AVENIR TRADING	HUNTINGDON	GO-14-06	0.0	0.0	0.0	0.0			4754.7	0.0	0.0	181867.3		
AVISTA CORP	HUNTINGDON	GO-124-06	17539.6	0.0	0.0	670889.7			114488.7	0.0	0.0	4379192.8		
		GO-89-04	0.0	0.0	0.0	0.0			18501.5	0.0	0.0	707682.4		
	KINGSGATE	GO-124-06	73902.9	0.0	0.0	2803137.0			789243.6	0.0	0.0	30081888.2		
		GO-89-04	0.0	0.0	0.0	0.0			115596.6	0.0	0.0	4383422.9		
TOTAL AVISTA CORP			91442.5			3474026.7			1037830.4			39552186.2		
AVISTA ENERGY	CARDSTON	GO-90-05	0.0	0.0	0.0	0.0			2248.2	0.0	0.0	86825.5		
	HUNTINGDON		25370.9	0.0	0.0	970436.9			282899.2	0.0	0.0	10820894.4		
	KINGSGATE		51729.6	0.0	0.0	1961069.1			297800.4	0.0	0.0	11306267.9		
TOTAL AVISTA ENERGY			77100.5			2931506.1			582947.8			22213987.7		
BAY STATE GAS	NIAGARA FALLS	GO-94-06	7390.3	0.0	0.0	278983.8			54367.6	0.0	0.0	2052376.9		
BEAR ENERGY	NIAGARA FALLS	GO-79-06	135.3	0.0	0.0	5083.2			135.3	0.0	0.0	5083.2		
BOISE WHITE PAPER	SPRAGUE	GO-78-06	7348.3	0.0	0.0	274921.5			75192.8	0.0	0.0	2804680.8		
BONAVISTA PETROLEUM	ADEN	GO-119-05	467.2	0.0	0.0	19935.4			4488.4	0.0	0.0	189017.3		
BOSTON GAS COMPANY	IROQUOIS	GO-116-06	7264.0	0.0	0.0	273707.5			122852.4	0.0	0.0	4629078.5		
	NIAGARA FALLS		8311.4	0.0	0.0	313755.4			68314.1	0.0	0.0	2578857.3		
TOTAL BOSTON GAS COMPANY			15575.4			587462.9			191166.5			7207935.7		
BP CANADA	ADEN	GO-91-05	1592.0	0.0	0.0	57837.4			13530.3	0.0	0.0	499718.9		
	CARDSTON		16725.0	0.0	0.0	633041.2			60141.4	0.0	0.0	2272336.9		
	CHIPPAWA		0.0	0.0	0.0	0.0			318785.6	0.0	0.0	11979203.4		
	ELMORE		50918.0	0.0	0.0	2173689.4			379602.3	0.0	0.0	15768202.5		
	EMERSON		174109.0	0.0	0.0	6513445.4			1642542.4	0.0	0.0	61266064.4		
	IROQUOIS		124352.0	0.0	0.0	4654495.4			885626.9	0.0	0.0	33047892.7		
	KINGSGATE		45563.0	0.0	0.0	1728204.6			230963.0	0.0	0.0	8772887.7		
	MONCHY		399910.0	0.0	0.0	15032617.0			2787736.0	0.0	0.0	104582061.6		
	NIAGARA FALLS		117889.0	0.0	0.0	4425553.2			738297.5	0.0	0.0	27744135.5		
	[illegible]LAIR		463.0	0.0	0.0	17385.6			4036.9	0.0	0.0	151173.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2007
MOIS: Juin 2007

MONTH: November 2006
MOIS: Novembre 2006

TO: June 2007
À: Juin 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
TOTAL BP CANADA			931521.0			35236269.1			7061262.2			266083677.3		
BROOKFIELD ENERGY	CHIPPAWA	GO-16-07	0.0	0.0	0.0	0.0			112.1	0.0	0.0	4219.4		
BROOKLYN UNION GAS	IROQUOIS	GO-114-06	43800.0	0.0	0.0	1650384.0			349872.2	0.0	0.0	13183184.6		
	NIAGARA FALLS		25603.9	0.0	0.0	966547.2			203918.9	0.0	0.0	7697938.5		
TOTAL BROOKLYN UNION GAS			69403.9			2616931.2			553791.1			20881123.1		
BURLINGTON	ELMORE	GO-25-05	0.0	0.0	0.0	0.0			564587.2	0.0	0.0	22019892.4		
		GO-38-07	76058.8	0.0	0.0	2935869.6			76058.8	0.0	0.0	2935869.6		
	KINGSGATE	GO-25-05	0.0	0.0	0.0	0.0			206232.9	0.0	0.0	8232761.2		
		GO-38-07	36273.6	0.0	0.0	1450581.3			36273.6	0.0	0.0	1450581.3		
	MONCHY	GO-25-05	0.0	0.0	0.0	0.0			310520.9	0.0	0.0	12396949.6		
		GO-38-07	43552.3	0.0	0.0	1741656.6			43552.3	0.0	0.0	1741656.6		
TOTAL BURLINGTON			155884.7			6128107.4			1237225.7			48777710.5		
CANADA IMP OIL	ST STEPHEN	GO-37-06	31445.4	0.0	0.0	1270708.6			212002.2	0.0	0.0	8580464.1		
CARGILL GAS MKT LTD	IROQUOIS	GO-98-05	43848.0	0.0	0.0	1652192.7			353707.2	0.0	0.0	13327687.4		
CARGILL, INC	CHIPPAWA	GO-44-05	0.0	0.0	0.0	0.0			101.9	0.0	0.0	3848.8		
	EAST HEREFORD	GO-44-07	4191.3	0.0	0.0	158305.4			4191.3	0.0	0.0	158305.4		
	EMERSON	GO-44-05	0.0	0.0	0.0	0.0			841317.8	0.0	0.0	31330676.3		
		GO-44-07	85426.0	0.0	0.0	3181264.4			85426.0	0.0	0.0	3181264.4		
	HUNTINGDON	GO-44-05	0.0	0.0	0.0	0.0			70413.6	0.0	0.0	2650680.8		
		GO-44-07	12233.2	0.0	0.0	457945.5			12233.2	0.0	0.0	457945.5		
	IROQUOIS	GO-44-05	0.0	0.0	0.0	0.0			389747.4	0.0	0.0	14708681.8		
		GO-44-07	123833.3	0.0	0.0	4672986.2			123833.3	0.0	0.0	4672986.2		
	KINGSGATE	GO-44-05	0.0	0.0	0.0	0.0			197911.3	0.0	0.0	7392671.4		
		GO-44-07	55382.9	0.0	0.0	2099012.0			55382.9	0.0	0.0	2099012.0		
	MONCHY	GO-44-05	0.0	0.0	0.0	0.0			2481409.9	0.0	0.0	92919905.1		
		GO-44-07	425506.4	0.0	0.0	15930959.0			425506.4	0.0	0.0	15930959.0		
	NIAGARA FALLS	GO-44-05	0.0	0.0	0.0	0.0			141226.1	0.0	0.0	5309867.9		
		GO-44-07	17570.4	0.0	0.0	663285.5			17570.4	0.0	0.0	663285.5		
	PHILIPSBURG	GO-44-05	0.0	0.0	0.0	0.0			66596.5	0.0	0.0	2494550.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH / MOIS: June 2007 / Juin 2007

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CARGILL INC	PHILIPSBURG	GO-44-07	4509.4	0.0	0.0	167930.1		
TOTAL CARGILL, INC.			728652.9			27331688.0		
CENTRAL HUDSON	IROQUOIS	GO-118-06	13258.0	0.0	0.0	499561.4		
CHEHALIS POWER	HUNTINGDON	GO-05-05	0.0	0.0	0.0	0.0		
		GO-43-07	14301.6	0.0	0.0	545749.1		
TOTAL CHEHALIS POWER			14301.6			545749.1		
CHEVRON CAN.	ELMORE	GO-122-05	30428.3	0.0	0.0	1274945.8		
	KINGSGATE		1631.5	0.0	0.0	61882.8		
	MONCHY		0.0	0.0	0.0	0.0		
TOTAL CHEVRON CAN.			32059.8			1336828.6		
CNR LTD	ADEN	GO-136-05	3103.1	0.0	0.0	115993.9		
	ELMORE		60412.7	0.0	0.0	2695614.6		
	KINGSGATE		11357.5	0.0	0.0	430790.0		
	MONCHY		50387.6	0.0	0.0	1895077.7		
TOTAL CNR LTD.			125260.9			5137476.1		
COLONIAL GAS	IROQUOIS	GO-110-06	5098.0	0.0	0.0	192092.6		
CONCORD ENERGY	KINGSGATE	GO-53-06	0.0	0.0	0.0	0.0		
CONNECTICUT NG	IROQUOIS	GO-102-06	8813.0	0.0	0.0	332073.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL CONNECTICUT NG			8813.0			332073.8		
CONOCOPHILLIPS	CHIPPAWA	GO-44-06	7927.9	0.0	0.0	297851.2		
	EAST HEREFORD		1127.2	0.0	0.0	42348.9		
	EMERSON		64207.9	0.0	0.0	2412290.8		
	HUNTINGDON		7076.8	0.0	0.0	265875.4		
	IROQUOIS		106842.2	0.0	0.0	4014061.4		
	MONCHY		0.0	0.0	0.0	0.0		
	NIAGARA FALLS		62330.3	0.0	0.0	2341749.4		
	ST STEPHEN		4250.7	0.0	0.0	159698.8		
TOTAL CONOCOPHILLIPS			253763.0			9533875.8		

MONTH / MOIS: November 2006 / Novembre 2006 TO / À June 2007 / Juin 2007

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
4509.4	0.0	0.0	167930.1		
4917377.4			184142570.2		
106232.8	0.0	0.0	4002851.9		
93334.0	0.0	0.0	3561625.4		
16739.3	0.0	0.0	638771.7		
110073.3			4200397.1		
257158.1	0.0	0.0	10774924.8		
16274.2	0.0	0.0	618183.9		
49478.2	0.0	0.0	1855876.0		
322910.5			13248984.6		
12641.2	0.0	0.0	473755.9		
411390.9	0.0	0.0	18159335.0		
108656.2	0.0	0.0	4120134.4		
407303.8	0.0	0.0	15279080.4		
939992.1			38032305.7		
40962.3	0.0	0.0	1543459.5		
11077.2	0.0	0.0	420933.6		
81223.7	0.0	0.0	3060509.0		
8473.1	0.0	0.0	319859.5		
89696.8			3380368.6		
124458.2	0.0	0.0	4658514.8		
6118.1	0.0	0.0	229214.8		
600683.3	0.0	0.0	22486338.6		
60685.8	0.0	0.0	2271462.8		
697376.8	0.0	0.0	26114165.9		
289.0	0.0	0.0	10831.7		
365370.2	0.0	0.0	13684827.1		
12916.0	0.0	0.0	484428.7		
1867897.4			69939784.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICEN[illegible]ORDERS (SI UNITS / $CDN/GJ)

APPENDIX

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2007
MOIS: Juin 2007

MONTH: November 2006
MOIS: Novembre 2006

TO: June 2007
À: Juin 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
CONOCOPHILLIPS CANAD	ELMORE	GO-6-06	50819.0	0.0	0.0	1961613.3			427546.7	0.0	0.0	16814248.3		
	MONCHY		18869.2	0.0	0.0	708915.8			152975.5	0.0	0.0	5727613.6		
TOTAL CONOCOPHILLIPS CANAD			69688.2			2670529.2			580522.2			22541861.9		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-06	50705.6	0.0	0.0	1957236.1			428150.2	0.0	0.0	16819090.4		
	KINGSGATE		7698.5	0.0	0.0	292004.1			51144.1	0.0	0.0	1944149.7		
	MONCHY		16692.4	0.0	0.0	627801.2			119563.1	0.0	0.0	4486792.8		
TOTAL CONOCOPHILLIPS WSTRN			75096.5			2877041.4			598857.4			23250032.9		
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	9348.0	0.0	0.0	352232.6			74899.9	0.0	0.0	2822228.3		
	NIAGARA FALLS		33601.0	0.0	0.0	1268437.8			269110.9	0.0	0.0	10158936.5		
TOTAL CONSOLIDATED EDISON			42949.0			1620670.4			344010.8			12981164.7		
CONSTELLATION	CHIPPAWA	GO-71-05	0.0	0.0	0.0	0.0			92516.1	0.0	0.0	3477093.0		
	EAST HEREFORD		21520.2	0.0	0.0	805931.5			147822.8	0.0	0.0	5522332.8		
	ELMORE		67707.4	0.0	0.0	2715743.9			568763.3	0.0	0.0	22671315.4		
	EMERSON		32295.1	0.0	0.0	1208159.7			223395.7	0.0	0.0	8335908.3		
	HUNTINGDON		16687.7	0.0	0.0	638304.5			51993.7	0.0	0.0	1988759.0		
	IROQUOIS		19301.8	0.0	0.0	722466.4			186911.3	0.0	0.0	6973468.3		
	KINGSGATE		0.0	0.0	0.0	0.0			512.9	0.0	0.0	19449.2		
	MONCHY		33670.7	0.0	0.0	1265008.2			220575.7	0.0	0.0	8278110.8		
	NIAGARA FALLS		73332.8	0.0	0.0	2752913.4			333546.1	0.0	0.0	12533125.7		
TOTAL CONSTELLATION			264515.7			10108527.5			1826037.6			69799562.5		
CONSTELLATION NEWEN	KINGSGATE	GO-74-05	10754.0	0.0	0.0	407899.2			87888.0	0.0	0.0	3346259.3		
	MONCHY		8472.0	0.0	0.0	318631.9			25821.0	0.0	0.0	969825.2		
TOTAL CONSTELLATION NEWEN			19226.0			726531.1			113709.0			4316084.5		
CORAL ENERGY	CHIPPAWA	GO-131-06	8869.9	0.0	0.0	332976.1			67079.6	0.0	0.0	2520085.1		
		GO-94-04	0.0	0.0	0.0	0.0			23048.1	0.0	0.0	865430.8		
	CORNWALL	GO-131-06	0.0	0.0	0.0	0.0			4428.1	0.0	0.0	165066.9		
		GO-94-04	0.0	0.0	0.0	0.0			1935.0	0.0	0.0	72177.5		
	EAST HEREFORD	GO-131-06	11097.9	0.0	0.0	415616.4			81304.9	0.0	0.0	3035735.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2007
MOIS: Juin 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CORAL ENERGY	EAST HEREFORD	GO-94-04	0.0	0.0	0.0	0.0		
	ELMORE	GO-131-06	663.7	0.0	0.0	25214.0		
		GO-94-04	0.0	0.0	0.0	0.0		
	EMERSON	GO-131-06	150387.0	0.0	0.0	5625977.6		
		GO-94-04	0.0	0.0	0.0	0.0		
	HUNTINGDON	GO-131-06	607.6	0.0	0.0	23240.7		
		GO-94-04	0.0	0.0	0.0	0.0		
	IROQUOIS	GO-131-06	22715.1	0.0	0.0	850226.2		
		GO-94-04	0.0	0.0	0.0	0.0		
	KINGSGATE	GO-131-06	0.0	0.0	0.0	0.0		
		GO-94-04	0.0	0.0	0.0	0.0		
	MONCHY	GO-131-06	104185.4	0.0	0.0	3916329.2		
		GO-94-04	0.0	0.0	0.0	0.0		
	NAPIERVILLE	GO-131-06	49.1	0.0	0.0	1837.3		
		GO-94-04	0.0	0.0	0.0	0.0		
	NIAGARA FALLS	GO-131-06	42071.1	0.0	0.0	1579349.1		
		GO-94-04	0.0	0.0	0.0	0.0		
	ST CLAIR	GO-131-06	2662.6	0.0	0.0	99980.6		
	ST STEPHEN		95113.3	0.0	0.0	3595282.7		
		GO-94-04	0.0	0.0	0.0	0.0		
TOTAL CORAL ENERGY			438422.7			16466029.9		
DEVON CANADA CORP	KINGSGATE	GO-75-06	14160.0	0.0	0.0	537230.4		
DIRECT ENERGY	EAST HEREFORD	GO-51-06	0.0	0.0	0.0	0.0		
	ELMORE		5687.6	0.0	0.0	222783.3		
	EMERSON		12400.2	0.0	0.0	461783.5		
	IROQUOIS		24090.3	0.0	0.0	896641.0		
	NIAGARA FALLS		423.7	0.0	0.0	15770.1		
	ST CLAIR		0.0	0.0	0.0	0.0		
TOTAL DIRECT ENERGY			42601.8			1596977.9		

MONTH: November 2006 TO June 2007
MOIS: Novembre 2006 À Juin 2007

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
22700.3	0.0	0.0	847465.2		
5233.1	0.0	0.0	203222.2		
1708.3	0.0	0.0	66005.6		
1344715.9	0.0	0.0	50150098.2		
464016.9	0.0	0.0	17300026.0		
9787.4	0.0	0.0	374368.1		
21285.7	0.0	0.0	814178.0		
227224.4	0.0	0.0	8472460.8		
96030.0	0.0	0.0	3581629.4		
124484.6	0.0	0.0	4733817.9		
105635.0	0.0	0.0	4004201.0		
180111.0	0.0	0.0	6764801.3		
51295.3	0.0	0.0	1923113.0		
5607.7	0.0	0.0	208989.8		
3053.5	0.0	0.0	113870.4		
280596.6	0.0	0.0	10545597.0		
43451.5	0.0	0.0	1631537.0		
3419.7	0.0	0.0	128356.7		
502185.9	0.0	0.0	18982626.6		
132481.4	0.0	0.0	5007796.8		
3802819.9			142512656.4		
113727.0	0.0	0.0	4315757.8		
821.8	0.0	0.0	30735.3		
49518.1	0.0	0.0	1938862.8		
81192.3	0.0	0.0	3023601.4		
79612.3	0.0	0.0	2963169.9		
13563.2	0.0	0.0	504822.3		
2.7	0.0	0.0	101.9		
224710.4			8461293.7		

APPENDIX

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH / MOIS: June 2007 / Juin 2007

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG PRIX MOYEN
DOMINION EXPLORATION	ELMORE	GO-103-04	0.0	0.0	0.0	0.0		
		GO-92-06	0.0	0.0	0.0	0.0		
TOTAL DOMINION EXPLORATION			0.0			0.0		
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	3669.0	0.0	0.0	130616.4		
		GO-98-04	0.0	0.0	0.0	0.0		
TOTAL DR FOUR BEAT ENERGY			3669.0			130616.4		
DTE ENERGY TRADING	EAST HEREFORD	GO-72-06	0.0	0.0	0.0	0.0		
DUKE ENERGY	ST STEPHEN	GO-2-07	39160.8	0.0	0.0	1471270.1		
DYNEGY	CHIPPAWA	GO-28-05	0.0	0.0	0.0	0.0		
		GO-31-07	4680.5	0.0	0.0	174114.6		
	IROQUOIS	GO-28-05	0.0	0.0	0.0	0.0		
		GO-31-07	7229.2	0.0	0.0	268926.2		
	NIAGARA FALLS	GO-28-05	0.0	0.0	0.0	0.0		
TOTAL DYNEGY			11909.7			443040.8		
EAGLE ENERGY PARTNER	ELMORE	GO-90-06	10429.9	0.0	0.0	417196.0		
	KINGSGATE		0.0	0.0	0.0	0.0		
	MONCHY		0.0	0.0	0.0	0.0		
TOTAL EAGLE ENERGY PARTNER			10429.9			417196.0		
EL PASO MARKETING	NIAGARA FALLS	GO-102-05	23186.0	0.0	0.0	870402.5		
EMERA ENERGY INC	ST STEPHEN	GO-23-06	87467.3	0.0	0.0	3529639.1		
ENBRIDGE GAS DIST	ELMORE	GO-66-06	56933.7	0.0	0.0	2281902.8		
ENBRIDGE GAS SERVICE	ELMORE	GO-69-05	30704.3	0.0	0.0	1231242.4		
	EMERSON		10153.2	0.0	0.0	379831.2		
TOTAL ENBRIDGE GAS SERVICE			40857.5			1611073.6		
ENCANA CORPORATION	ADEN	GO-125-05	15570.2	0.0	0.0	562862.8		
	ELMORE		60383.5	0.0	0.0	2361637.8		

MONTH / MOIS: November 2006 / Novembre 2006 TO / A June 2007 / Juin 2007

VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG PRIX MOYEN
41744.7	0.0	0.0	1624075.0		
109625.1	0.0	0.0	4265741.8		
151369.8			5889816.8		
23135.4	0.0	0.0	823620.2		
8356.2	0.0	0.0	297480.7		
31491.6			1121100.9		
58235.0	0.0	0.0	2197789.0		
258701.9	0.0	0.0	9689395.7		
104957.7	0.0	0.0	3904426.5		
6381.8	0.0	0.0	237403.0		
328.5	0.0	0.0	12220.2		
13299.9	0.0	0.0	494756.3		
2422.7	0.0	0.0	90124.4		
127390.6			4738930.4		
34790.8	0.0	0.0	1271632.0		
257.8	0.0	0.0	9796.4		
1707.1	0.0	0.0	64135.7		
33755.7			1345564.1		
216862.0	0.0	0.0	8147662.2		
537409.9	0.0	0.0	21733313.4		
479561.7	0.0	0.0	19216998.1		
258000.8	0.0	0.0	10343944.6		
36942.8	0.0	0.0	1379109.5		
294943.6			11723054.0		
128990.1	0.0	0.0	4662096.3		
510597.5	0.0	0.0	20054188.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2007
MOIS: Juin 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
ENCANA CORPORATION	MONCHY	GO-125-05	14120.4	0.0	0.0	530787.3		
TOTAL ENCANA CORPORATION			90075.1			3455287.9		
ENCO GAS	HUNTINGDON	GO-15-07	331.0	0.0	0.0	12718.7		
ENERGETIX, INC	CHIPPAWA	GO-109-05	3130.8	0.0	0.0	117561.9		
ENERGYNORTH	IROQUOIS	GO-100-06	3400.0	0.0	0.0	128112.0		
	NIAGARA FALLS		2598.3	0.0	0.0	98085.8		
TOTAL ENERGYNORTH			5998.3			226197.8		
ESPRIT EXPLORATION	ADEN	GO-1-07	103.3	0.0	0.0	4086.5		
ESSEX GAS COMP	IROQUOIS	GO-106-06	1699.0	0.0	0.0	64018.3		
	NIAGARA FALLS		1307.7	0.0	0.0	49365.7		
TOTAL ESSEX GAS COMP			3006.7			113384.0		
FB ENERGY CANADA CRP	CHIPPAWA	GO-83-05	0.0	0.0	0.0	0.0		
	EAST HEREFORD		0.0	0.0	0.0	0.0		
	EMERSON		298.1	0.0	0.0	11151.9		
	HUNTINGDON		0.0	0.0	0.0	0.0		
	IROQUOIS		2763.7	0.0	0.0	103445.3		
	KINGSGATE		16900.9	0.0	0.0	641051.1		
	MONCHY		1753.0	0.0	0.0	65930.3		
	NIAGARA FALLS		21076.0	0.0	0.0	791193.1		
TOTAL FB ENERGY CANADA CRP			42791.7			1612771.7		
GIBSON ENERGY	EMERSON	GO-127-05	5135.8	0.0	0.0	192130.3		
	MONCHY		0.0	0.0	0.0	0.0		
TOTAL GIBSON ENERGY			5135.8			192130.3		
HARVEST OPERATIONS	MONCHY	GO-13-07	158.3	0.0	0.0	5651.3		
HUNT OIL	ELMORE	GO-18-05	0.0	0.0	0.0	0.0		
HUSKY ENERGY	CHIPPAWA	GO-22-07	4730.2	0.0	0.0	177724.0		
		GO-32-05	0.0	0.0	0.0	0.0		
	ST HEREFORD	GO-22-07	293.7	0.0	0.0	11034.0		

MONTH: November 2006 TO June 2007
MOIS: Novembre 2006 À Juin 2007

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
107587.7	0.0	0.0	4036232.1		
747175.3			28752516.9		
29887.0	0.0	0.0	1138097.0		
55550.0	0.0	0.0	2085739.6		
27316.7	0.0	0.0	1029771.4		
20934.3	0.0	0.0	790269.8		
48251.0			1820041.2		
1060.6	0.0	0.0	41411.7		
13650.7	0.0	0.0	514480.3		
10646.6	0.0	0.0	401909.2		
24297.3			916389.5		
897.6	0.0	0.0	33789.5		
21428.3	0.0	0.0	799688.5		
189223.3	0.0	0.0	7053869.1		
34388.2	0.0	0.0	1307082.5		
34172.1	0.0	0.0	1275102.8		
97347.4	0.0	0.0	3707523.2		
41932.5	0.0	0.0	1575243.0		
40617.9	0.0	0.0	1525283.5		
460007.3			17277581.9		
15430.7	0.0	0.0	576061.1		
842.5	0.0	0.0	31652.7		
16273.2			607713.8		
787.3	0.0	0.0	28106.6		
59410.1	0.0	0.0	2339569.8		
10027.7	0.0	0.0	376148.0		
86538.2	0.0	0.0	3241700.4		
293.7	0.0	0.0	11034.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH / MOIS: June 2007 / Juin 2007

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
HUSKY ENERGY	EAST HEREFORD	GO-32-05	0.0	0.0	0.0	0.0		
	ELMORE	GO-22-07	16473.6	0.0	0.0	619718.8		
		GO-32-05	0.0	0.0	0.0	0.0		
	EMERSON	GO-22-07	19855.8	0.0	0.0	745565.7		
		GO-32-05	0.0	0.0	0.0	0.0		
	IROQUOIS	GO-22-07	13096.2	0.0	0.0	492055.0		
		GO-32-05	0.0	0.0	0.0	0.0		
	KINGSGATE	GO-22-07	10464.7	0.0	0.0	396926.1		
		GO-32-05	0.0	0.0	0.0	0.0		
	MONCHY	GO-22-07	96463.2	0.0	0.0	3621228.6		
		GO-32-05	0.0	0.0	0.0	0.0		
	NIAGARA FALLS	GO-22-07	13478.7	0.0	0.0	506427.0		
		GO-32-05	0.0	0.0	0.0	0.0		
TOTAL HUSKY ENERGY			174856.1			6600679.1		
HYDRO QUEBEC	ST STEPHEN	GO-10-05	0.0	0.0	0.0	0.0		
		GO-6-07	17450.6	0.0	0.0	705253.8		
TOTAL HYDRO QUEBEC			17450.6			705253.8		
IGI RESOURCES	HUNTINGDON	GO-13-06	144393.5	0.0	0.0	5486953.0		
	KINGSGATE		2928.5	0.0	0.0	112015.1		
TOTAL IGI RESOURCES			147322.0			5598968.1		
INTALCO	HUNTINGDON	GO-12-07	0.0	0.0	0.0	0.0		
		GO-4-05	0.0	0.0	0.0	0.0		
TOTAL INTALCO			0.0			0.0		
INTEGRYS ENERGY CANA	EMERSON	GO-85-06	3490.7	0.0	0.0	131145.6		
	IROQUOIS		0.0	0.0	0.0	0.0		
	MONCHY		1935.7	0.0	0.0	72801.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL INTEGRYS ENERGY CANA			5426.4			203947.3		
INTEGRYS ENERGY SER	EMERSON	GO-87-06	0.0	0.0	0.0	0.0		

MONTH / MOIS: November 2006 / Novembre 2006 TO / À June 2007 / Juin 2007

VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG PRIX MOYEN
4596.6	0.0	0.0	172088.1		
33998.4	0.0	0.0	1339144.4		
104878.1	0.0	0.0	4113684.9		
28584.3	0.0	0.0	1072477.6		
108252.6	0.0	0.0	4059450.7		
26904.1	0.0	0.0	1009240.9		
39820.4	0.0	0.0	1510325.2		
18200.2	0.0	0.0	690797.7		
39342.4	0.0	0.0	1494483.0		
203803.1	0.0	0.0	7650768.6		
702108.7	0.0	0.0	26054034.0		
28349.5	0.0	0.0	1063430.9		
109617.8	0.0	0.0	4044615.7		
1545315.8			57903424.1		
73146.5	0.0	0.0	3067034.3		
68514.2	0.0	0.0	2774036.3		
141660.7			5841070.6		
1102029.5	0.0	0.0	41877121.0		
59510.8	0.0	0.0	2244096.6		
1161540.3			44121217.6		
7049.1	0.0	0.0	269374.3		
8549.1	0.0	0.0	321100.9		
15598.2			590475.2		
51089.5	0.0	0.0	1911504.7		
14.1	0.0	0.0	527.5		
17116.1	0.0	0.0	642172.3		
28.2	0.0	0.0	1054.7		
68247.9			2555259.2		
2205.1	0.0	0.0	82716.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2007
MOIS: Juin 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
INTEGRYS/NEW YORK	CORNWALL	GO-47-06	2385.9	0.0	0.0	89638.3		
JD IRVING	ST STEPHEN	GO-107-05	7189.4	0.0	0.0	290379.9		
KEYSPAN GAS EAST	IROQUOIS	GO-108-06	37434.0	0.0	0.0	1410513.1		
	NIAGARA FALLS		2136.4	0.0	0.0	80649.1		
TOTAL KEYSPAN GAS EAST			39570.4			1491162.2		
LOUIS DREYFUS	IROQUOIS	GO-50-05	8736.0	0.0	0.0	326027.5		
MEAD CORPORATION	CORNWALL	GO-107-04	0.0	0.0	0.0	0.0		
		GO-133-06	882.1	0.0	0.0	33034.6		
TOTAL MEAD CORPORATION			882.1			33034.6		
MERRILL LYNH COM CDA	IROQUOIS	GO-68-06	286.1	0.0	0.0	10654.4		
	ST STEPHEN		5835.5	0.0	0.0	217314.0		
TOTAL MERRILL LYNH COM CDA			6121.6			227968.4		
MIDDLETON ENERGY	SIERRA	GO-56-05	473.3	0.0	0.0	17739.3		
MINNESOTA ENERGY	SPRAGUE	GO-48-06	1029.9	0.0	0.0	38424.0		
MONTANA-DAKOTA	MONCHY	GO-24-05	0.0	0.0	0.0	0.0		
		GO-35-07	1344.5	0.0	0.0	50472.5		
TOTAL MONTANA-DAKOTA			1344.5			50472.5		
NARRAGANSETT ELECTRI	IROQUOIS	GO-104-06	840.0	0.0	0.0	31651.2		
NATIONAL FUEL	CHIPPAWA	GO-34-06	6644.7	0.0	0.0	249641.4		
	NAPIERVILLE		16.1	0.0	0.0	604.9		
	NIAGARA FALLS		26573.9	0.0	0.0	998381.4		
TOTAL NATIONAL FUEL			33234.7			1248627.7		
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	0.0	0.0	0.0	0.0		
		GO-9-07	8477.9	0.0	0.0	320464.6		
	NIAGARA FALLS	GO-11-05	0.0	0.0	0.0	0.0		
		GO-9-07	22419.0	0.0	0.0	847438.2		

MONTH: November 2006
MOIS: Novembre 2006

TO
A

June 2007
Juin 2007

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
13140.4	0.0	0.0	492094.1		
60202.6	0.0	0.0	2434723.1		
464986.0	0.0	0.0	17520672.6		
16984.9	0.0	0.0	641180.0		
481970.9			18161852.6		
11367.9	0.0	0.0	424092.1		
1450.4	0.0	0.0	54317.5		
5062.8	0.0	0.0	189601.9		
6513.2			243919.3		
26727.1	0.0	0.0	995317.2		
12952.6	0.0	0.0	482354.8		
39679.7			1477672.1		
4051.5	0.0	0.0	151850.2		
24363.6	0.0	0.0	910364.2		
12694.0	0.0	0.0	475722.9		
1344.5	0.0	0.0	50472.5		
14038.5			526195.4		
6730.7	0.0	0.0	253612.8		
69187.0	0.0	0.0	2590570.9		
326.1	0.0	0.0	12209.6		
387115.7	0.0	0.0	14490333.0		
456628.8			17093113.5		
42625.8	0.0	0.0	1611255.2		
26844.6	0.0	0.0	1014725.9		
109671.3	0.0	0.0	4140893.4		
66436.0	0.0	0.0	2511280.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICEN[illegible]ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2007
MOIS: Juin 2007

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG PRICE / PRIX MOYEN
TOTAL NATIONAL FUEL GAS			30896.9			1167902.8		
NATIONAL FUEL MKT	HUNTINGDON	GO-108-05	0.0	0.0	0.0	0.0		
NEXEN INC	CHIPPAWA	GO-76-04	0.0	0.0	0.0	0.0		
		GO-83-06	17603.6	0.0	0.0	661015.2		
	ELMORE	GO-76-04	0.0	0.0	0.0	0.0		
		GO-83-06	155094.4	0.0	0.0	6203776.0		
	EMERSON	GO-76-04	0.0	0.0	0.0	0.0		
		GO-83-06	146290.5	0.0	0.0	5472727.6		
	HUNTINGDON		6130.2	0.0	0.0	234480.2		
	IROQUOIS	GO-76-04	0.0	0.0	0.0	0.0		
		GO-83-06	31675.2	0.0	0.0	1185602.7		
	KINGSGATE	GO-76-04	0.0	0.0	0.0	0.0		
		GO-83-06	40481.7	0.0	0.0	1535875.6		
	MONCHY	GO-76-04	0.0	0.0	0.0	0.0		
		GO-83-06	265017.4	0.0	0.0	9962004.1		
	NIAGARA FALLS	GO-76-04	0.0	0.0	0.0	0.0		
		GO-83-06	135114.2	0.0	0.0	5072187.2		
	ST CLAIR	GO-76-04	0.0	0.0	0.0	0.0		
		GO-83-06	0.0	0.0	0.0	0.0		
TOTAL NEXEN INC			797407.2			30327668.6		
NJR ENERGY	IROQUOIS	GO-17-06	19706.3	0.0	0.0	740365.7		
	NIAGARA FALLS		7086.1	0.0	0.0	266224.8		
	ST CLAIR		0.0	0.0	0.0	0.0		
TOTAL NJR ENERGY			26792.4			1006590.5		
NORTHEAST GAS MKTS	IROQUOIS	GO-138-06	37095.0	0.0	0.0	1397739.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL NORTHEAST GAS MKTS			37095.0			1397739.6		
NORTHERN UTILITIES	NIAGARA FALLS	GO-96-06	1675.7	0.0	0.0	63257.7		
NW NATURAL GAS	HUNTINGDON	GO-115-05	48673.3	0.0	0.0	1861753.7		

MONTH: November 2006 TO June 2007
MOIS: Novembre 2006 À Juin 2007

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG PRICE / PRIX MOYEN
TOTAL NATIONAL FUEL GAS		245577.7			9278155.2		
NATIONAL FUEL MKT	HUNTINGDON	11597.1	0.0	0.0	438370.4		
NEXEN INC	CHIPPAWA	7825.1	0.0	0.0	294067.3		
		149738.4	0.0	0.0	5630259.6		
	ELMORE	150068.1	0.0	0.0	6002724.0		
		1142626.3	0.0	0.0	45705052.0		
	EMERSON	246486.2	0.0	0.0	9201330.3		
		1697695.4	0.0	0.0	63326506.2		
	HUNTINGDON	9532.5	0.0	0.0	364618.1		
	IROQUOIS	35718.3	0.0	0.0	1333364.2		
		337655.9	0.0	0.0	12594810.2		
	KINGSGATE	14375.8	0.0	0.0	543405.2		
		220882.6	0.0	0.0	8391646.3		
	MONCHY	187146.9	0.0	0.0	7019879.9		
		2095792.8	0.0	0.0	78596596.4		
	NIAGARA FALLS	148481.5	0.0	0.0	5579935.0		
		1130342.1	0.0	0.0	42471309.3		
	ST CLAIR	1561.5	0.0	0.0	58493.8		
		21701.0	0.0	0.0	813494.7		
TOTAL NEXEN INC		7597630.4			287927492.6		
NJR ENERGY	IROQUOIS	175147.4	0.0	0.0	6557684.2		
	NIAGARA FALLS	27937.6	0.0	0.0	1046960.4		
	ST CLAIR	130750.4	0.0	0.0	4893375.4		
TOTAL NJR ENERGY		333835.4			12498020.0		
NORTHEAST GAS MKTS	IROQUOIS	37095.0	0.0	0.0	1397739.6		
	NIAGARA FALLS	6854.1	0.0	0.0	258742.3		
TOTAL NORTHEAST GAS MKTS		43949.1			1656481.9		
NORTHERN UTILITIES	NIAGARA FALLS	14537.3	0.0	0.0	548783.1		
NW NATURAL GAS	HUNTINGDON	396290.7	0.0	0.0	15158119.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2007
MOIS: Juin 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISE	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
NW NATURAL GAS	KINGSGATE	GO-115-05	0.0	0.0	0.0	0.0		
TOTAL NW NATURAL GAS			48673.3			1861753.7		
NYSEG	IROQUOIS	GO-58-06	5736.0	0.0	0.0	216132.5		
NYSEG SOLUTIONS	CHIPPAWA	GO-137-05	30.0	0.0	0.0	1125.0		
OMIMEX CANADA	REAGAN FIELD	GO-106-05	498.2	0.0	0.0	22219.7		
OXY ENERGY CANADA	HUNTINGDON	GO-54-05	31157.7	0.0	0.0	1174333.7		
	KINGSGATE		102993.0	0.0	0.0	3881806.0		
	MONCHY		16556.2	0.0	0.0	624003.2		
TOTAL OXY ENERGY CANADA			150706.9			5680142.9		
P.U.D CLARK COUNTY	HUNTINGDON	GO-117-05	0.0	0.0	0.0	0.0		
PACIFIC GAS & E	KINGSGATE	GO-84-05	421987.3	0.0	0.0	16010197.6		
PERC CANADA, INC	EMERSON	GO-15-06	0.0	0.0	0.0	0.0		
	IROQUOIS		57.8	0.0	0.0	2153.1		
	NIAGARA FALLS		506.4	0.0	0.0	18863.4		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0		
TOTAL PERC CANADA, INC			564.2			21016.5		
PETRO-CANADA	ELMORE	GO-111-05	86159.3	0.0	0.0	3429110.1		
	KINGSGATE		23600.6	0.0	0.0	895170.8		
	MONCHY		51471.4	0.0	0.0	1935839.4		
TOTAL PETRO-CANADA			161231.3			6260150.2		
PIONEER	ELMORE	GO-77-06	79549.2	0.0	0.0	3254582.0		
PORTLAND G.E.	KINGSGATE	GO-93-05	17176.0	0.0	0.0	652000.9		
POWEREX	EMERSON	GO-2-05	0.0	0.0	0.0	0.0		
		GO-4-07	10134.1	0.0	0.0	379116.7		
	HUNTINGDON	GO-2-05	0.0	0.0	0.0	0.0		
		GO-4-07	1241.2	0.0	0.0	47475.9		
	KINGSGATE	GO-2-05	0.0	0.0	0.0	0.0		
		GO-4-07	6261.2	0.0	0.0	237800.4		

MONTH: November 2006 TO June 2007
MOIS: Novembre 2006 À Juin 2007

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
60281.2	0.0	0.0	2290250.2		
456571.9			17418369.5		
45964.7	0.0	0.0	1731949.9		
652.9	0.0	0.0	24550.8		
4557.8	0.0	0.0	203855.9		
204299.9	0.0	0.0	7700063.0		
368553.8	0.0	0.0	13890792.2		
46753.5	0.0	0.0	1762139.4		
619607.2			23352994.5		
25999.2	0.0	0.0	991176.2		
3901019.2	0.0	0.0	148057616.0		
11236.0	0.0	0.0	418541.0		
17389.8	0.0	0.0	647770.1		
40392.3	0.0	0.0	1504613.2		
2280.4	0.0	0.0	84944.9		
71298.5			2655869.1		
725330.2	0.0	0.0	28589803.2		
192011.6	0.0	0.0	7238436.3		
394461.0	0.0	0.0	14803111.5		
1311802.8			50631351.0		
667044.3	0.0	0.0	27189552.6		
161917.4	0.0	0.0	6144861.8		
13536.4	0.0	0.0	507885.7		
36498.9	0.0	0.0	1363851.0		
25216.0	0.0	0.0	964512.0		
23013.7	0.0	0.0	880274.0		
20031.4	0.0	0.0	760770.3		
19295.9	0.0	0.0	732858.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH MOIS June 2007 Juin 2007 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTH MOIS November 2006 Novembre 2006 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	TO A June 2007 Juin 2007 EXP VALUE RECETTES $	AVG PRIX MOYEN
POWEREX	MONCHY	GO-7-05	0.0	0.0	0.0	0.0			8614.3	0.0	0.0	323639.2		
TOTAL POWEREX			17636.5			664393.0			146206.6			5533790.6		
PPM ENERGY CANADA	ELMORE	GO-11-06	169161.4	0.0	0.0	6834120.8			1382374.9	0.0	0.0	56193533.6		
	KINGSGATE		83634.7	0.0	0.0	3173936.9			601977.6	0.0	0.0	22844324.2		
TOTAL PPM ENERGY CANADA			252796.1			10008057.7			1984352.5			79037857.8		
PROGAS	ELMORE	GO-16-05	0.0	0.0	0.0	0.0			374013.1	0.0	0.0	14272339.8		
		GO-19-07	70285.3	0.0	0.0	2682087.0			219867.2	0.0	0.0	8390132.3		
	EMERSON	GO-16-05	0.0	0.0	0.0	0.0			34535.9	0.0	0.0	1296984.1		
		GO-19-07	4076.3	0.0	0.0	153921.1			11898.1	0.0	0.0	446270.9		
	NIAGARA FALLS	GO-16-05	0.0	0.0	0.0	0.0			4191.0	0.0	0.0	158210.3		
		GO-19-07	792.3	0.0	0.0	29909.3			2405.1	0.0	0.0	90792.5		
TOTAL PROGAS			75153.9			2865917.4			646910.4			24654729.9		
PUGET SOUND	HUNTINGDON	GO-9-06	24832.5	0.0	0.0	949843.1			724649.0	0.0	0.0	27717824.3		
	KINGSGATE		50841.6	0.0	0.0	1928930.2			488753.7	0.0	0.0	18542900.5		
TOTAL PUGET SOUND			75674.1			2878773.4			1213402.7			46260724.8		
REGENT RESOURCES	REAGAN FIELD	GO-76-06	416.6	0.0	0.0	14581.0			3508.8	0.0	0.0	122808.0		
REYNOLDS METAL COMP	CORNWALL	GO-104-05	1122.7	0.0	0.0	42179.8			11100.2	0.0	0.0	414634.5		
RG&E	CHIPPAWA	GO-100-05	28787.7	0.0	0.0	1087311.4			410905.6	0.0	0.0	15519904.7		
SDG&E	KINGSGATE	GO-137-06	44667.9	0.0	0.0	1694253.5			279727.5	0.0	0.0	10620533.3		
SELKIRK	IROQUOIS	GO-129-05	14633.0	0.0	0.0	549030.2			79087.7	0.0	0.0	2967372.0		
SEMCANADA ENERGY	ADEN	GO-26-05	0.0	0.0	0.0	0.0			863.0	0.0	0.0	31491.8		
		GO-51-07	445.5	0.0	0.0	16153.8			445.5	0.0	0.0	16153.8		
	ELMORE	GO-26-05	0.0	0.0	0.0	0.0			4882.3	0.0	0.0	196496.9		
		GO-51-07	1843.4	0.0	0.0	74012.5			1843.4	0.0	0.0	74012.5		
TOTAL SEMCANADA ENERGY			2288.9			90166.3			8034.2			318155.0		
SETC	CHIPPAWA	GO-85-05	10662.2	0.0	0.0	400258.2			46770.2	0.0	0.0	1757316.2		
	EMERSON		0.0	0.0	0.0	0.0			70910.0	0.0	0.0	2644323.8		
	HUNTINGDON		24085.7	0.0	0.0	904899.7			149148.7	0.0	0.0	5582422.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2007
MOIS: Juin 2007

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
SETC	IROQUOIS	GO-85-05	75647.5	0.0	0.0	2831484.8		
	KINGSGATE		110877.9	0.0	0.0	4898760.6		
	NIAGARA FALLS		4298.3	0.0	0.0	161358.2		
	ST CLAIR		53.8	0.0	0.0	2020.2		
	ST STEPHEN		17749.8	0.0	0.0	716738.6		
TOTAL SETC			263375.2			9915520.3		
SITHE/INDEPEND	CHIPPAWA	GO-3-06	10041.5	0.0	0.0	379267.5		
SMUD	KINGSGATE	GO-5-06	54562.8	0.0	0.0	2069567.0		
SOUTHERN CONNECTICUT	IROQUOIS	GO-98-06	11185.0	0.0	0.0	421450.8		
SPRAGUE ENERGY	CHIPPAWA	GO-128-06	4212.0	0.0	0.0	158160.6		
	CORNWALL		624.0	0.0	0.0	23350.1		
	IROQUOIS		5436.0	0.0	0.0	203469.5		
	NAPIERVILLE		87.0	0.0	0.0	3255.5		
	NIAGARA FALLS		10431.0	0.0	0.0	391579.7		
TOTAL SPRAGUE ENERGY			20790.0			779815.4		
ST LAWRENCE	CORNWALL	GO-68-04	0.0	0.0	0.0	0.0		
		GO-74-06	2.0	0.0	0.0	74.8		
	IROQUOIS	GO-68-04	0.0	0.0	0.0	0.0		
		GO-74-06	0.0	0.0	0.0	0.0		
TOTAL ST LAWRENCE			2.0			74.8		
SUNCOR ENERGY	ELMORE	GO-19-05	0.0	0.0	0.0	0.0		
		GO-24-07	20036.1	0.0	0.0	799240.0		
	KINGSGATE	GO-19-05	0.0	0.0	0.0	0.0		
		GO-24-07	31807.2	0.0	0.0	1205154.0		
TOTAL SUNCOR ENERGY			51843.3			2004394.0		
TALISMAN	ELMORE	GO-34-05	0.0	0.0	0.0	0.0		
		GO-46-07	26603.2	0.0	0.0	1167082.4		
TOTAL TALISMAN			26603.2			1167082.4		
TCPL	EMERSON	GO-96-05	36791.6	0.0	0.0	1376373.8		

MONTH: November 2006
MOIS: Novembre 2006

TO: June 2007
À: Juin 2007

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
914512.5	0.0	0.0	34113832.3		
492657.9	0.0	0.0	18432051.9		
132378.3	0.0	0.0	4972925.8		
21594.8	0.0	0.0	808991.4		
113014.8	0.0	0.0	4571297.7		
1940987.2			72883161.9		
145593.8	0.0	0.0	5499077.9		
433997.5	0.0	0.0	16471715.1		
137173.6	0.0	0.0	5168701.3		
39303.0	0.0	0.0	1476906.9		
6174.0	0.0	0.0	230382.6		
25619.0	0.0	0.0	955880.9		
1838.0	0.0	0.0	68559.6		
49917.0	0.0	0.0	1874038.5		
122851.0			4605768.6		
30315.7	0.0	0.0	1130353.0		
36346.9	0.0	0.0	1357462.4		
2709.8	0.0	0.0	101043.9		
4547.8	0.0	0.0	169858.6		
73920.2			2758717.9		
129044.9	0.0	0.0	5151162.1		
41624.4	0.0	0.0	1660397.3		
164148.3	0.0	0.0	6217296.9		
65672.1	0.0	0.0	2486940.4		
400489.7			15515796.7		
199280.7	0.0	0.0	8461098.8		
26603.2	0.0	0.0	1167082.4		
225883.9			9628181.1		
194655.1	0.0	0.0	7267888.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2007
MOIS: Juin 2007

MONTH: November 2006
MOIS: Novembre 2006

TO: June 2007
À: Juin 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TENASKA MARKETING	ADEN	GO-77-05	424.8	0.0	0.0	15080.4			3828.9	0.0	0.0	136404.2		
	CARDSTON		5725.5	0.0	0.0	217340.0			29556.1	0.0	0.0	1131753.2		
	CHIPPAWA		0.0	0.0	0.0	0.0			531.5	0.0	0.0	19888.7		
	EAST HEREFORD		17771.9	0.0	0.0	665557.7			164352.0	0.0	0.0	6139079.4		
	EMERSON		105063.4	0.0	0.0	3930421.8			834147.0	0.0	0.0	31142398.9		
	HUNTINGDON		8738.7	0.0	0.0	334255.3			174124.2	0.0	0.0	6660250.7		
	IROQUOIS		1462.5	0.0	0.0	54741.4			17659.0	0.0	0.0	659365.2		
	KINGSGATE		31467.2	0.0	0.0	1189460.1			387944.3	0.0	0.0	14664294.2		
	MONCHY		21644.0	0.0	0.0	771175.7			363178.0	0.0	0.0	13462710.0		
	NIAGARA FALLS		9667.0	0.0	0.0	362899.2			38161.6	0.0	0.0	1433063.5		
	ST CLAIR		5140.1	0.0	0.0	193010.8			20152.3	0.0	0.0	754751.3		
TOTAL TENASKA MARKETING			207105.1			7733942.3			2033634.9			76203959.3		
TERASEN GAS	HUNTINGDON	GO-66-05	1.5	0.0	0.0	57.4			22.5	0.0	0.0	860.6		
TRANSALTA	HUNTINGDON	GO-26-07	924.0	0.0	0.0	35343.0			1837.1	0.0	0.0	70269.1		
		GO-30-05	0.0	0.0	0.0	0.0			2154.3	0.0	0.0	82402.0		
TOTAL TRANSALTA			924.0			35343.0			3991.4			152671.1		
TRUE ENERGY	ADEN	GO-3-07	836.6	0.0	0.0	30803.6			6254.0	0.0	0.0	230270.6		
TXU ENERGY	CHIPPAWA	GO-75-05	1699.7	0.0	0.0	64384.6			13375.7	0.0	0.0	506671.5		
	NIAGARA FALLS		35109.0	0.0	0.0	1329929.0			189439.5	0.0	0.0	7175968.5		
TOTAL TXU ENERGY			36808.7			1394313.6			202815.2			7682640.0		
U.S. GYPSUM	CHIPPAWA	GO-131-05	891.7	0.0	0.0	33367.4			6528.9	0.0	0.0	244311.4		
	EMERSON		11493.3	0.0	0.0	430079.3			91751.9	0.0	0.0	3435650.1		
	HUNTINGDON		4713.0	0.0	0.0	180272.3			37967.2	0.0	0.0	1452245.4		
	KINGSGATE		4291.3	0.0	0.0	162769.0			33657.4	0.0	0.0	1278546.9		
	NIAGARA FALLS		7137.6	0.0	0.0	267089.0			57338.4	0.0	0.0	2145602.8		
TOTAL U.S. GYPSUM			28526.9			1073576.9			227243.8			8556356.7		
UBS AG	EMERSON	GO-81-06	6459.3	0.0	0.0	241642.4			17003.4	0.0	0.0	635298.4		
	HUNTINGDON		0.0	0.0	0.0	0.0			7443.1	0.0	0.0	284698.6		
	IROQUOIS		13065.9	0.0	0.0	489056.6			93489.3	0.0	0.0	3488656.7		

APPENDIX A

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2007 / MOIS: Juin 2007

MONTH: November 2006 / MOIS: Novembre 2006 TO / À June 2007 / Juin 2007

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL UBS AG			19525.2			730699.1			117935.8			4408653.7		
UNITED ENERGY TRADIN	EMERSON	GO-40-06	15138.5	0.0	0.0	572235.3			108214.3	0.0	0.0	4090500.5		
	IROQUOIS		0.0	0.0	0.0	0.0			17418.3	0.0	0.0	658411.7		
	MONCHY		8502.7	0.0	0.0	321402.1			8502.7	0.0	0.0	321402.1		
TOTAL UNITED ENERGY TRADIN			23641.2			893637.3			134135.3			5070314.2		
VERMONT GAS	PHILIPSBURG	GO-121-05	1603.8	0.0	0.0	59998.2			24216.0	0.0	0.0	903207.0		
WASATCH CANADA	HUNTINGDON	GO-120-05	0.0	0.0	0.0	0.0			166844.2	0.0	0.0	6381788.7		
	KINGSGATE		0.0	0.0	0.0	0.0			966.1	0.0	0.0	36707.7		
TOTAL WASATCH CANADA			0.0			0.0			167810.3			6418496.4		
WEYERHAEUSER	HUNTINGDON	GO-4-06	18041.4	0.0	0.0	690083.6			153866.6	0.0	0.0	5877520.0		
GR CANADA	KINGSGATE	GO-132-05	0.0	0.0	0.0	0.0			407953.2	0.0	0.0	15496910.4		
WILLIAMS	ELMORE	GO-101-05	0.0	0.0	0.0	0.0			55286.9	0.0	0.0	2214853.6		
YANKEE GAS	IROQUOIS	GO-112-06	23534.0	0.0	0.0	886761.1			148572.4	0.0	0.0	5598208.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1374.0	0.0	0.0	51868.5		
TOTAL YANKEE GAS			23534.0			886761.1			149946.4			5650076.6		
*TOTAL LENGTH SHORT TERM			7754718.1			296002174.9	2150962688	7.27	64087498.8			2443523432.5	18703901657	7.65
*TOTAL			8199430.0			312765121.3	2262034442	7.23	68416805.1			2607005438.8	19864372146	7.62

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2007 / MOIS: Juin 2007

MONTH: November 2006 / MOIS: Novembre 2006 TO / À June 2007 / Juin 2007

IMPORTER / IMPORTATEUR	IMPORT POINT / D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
ALTAGAS/PREMSTAR LP	COURTRIGHT	GO-71-06	720.6	0.0	0.0	27058.5			7858.3	0.0	0.0	294209.3		
	OJIBWAY (WINDSOR)		56.7	0.0	0.0	2129.1			1392.1	0.0	0.0	52142.2		
TOTAL ALTAGAS/PREMSTAR LP			777.3			29187.6			9250.4			346351.5		
AVISTA ENERGY	HUNTINGDON	GO-62-06	0.0	0.0	0.0	0.0			14876.5	0.0	0.0	569026.1		
BP CANADA	COURTRIGHT	GO-92-05	0.0	0.0	0.0	0.0			53532.9	0.0	0.0	2029997.9		
	LOOMIS		299.9	0.0	0.0	11069.3			4122.0	0.0	0.0	152386.0		
	OJIBWAY (WINDSOR)		44.7	0.0	0.0	1689.7			25359.4	0.0	0.0	958585.3		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			660.9	0.0	0.0	24600.7		
	ST CLAIR		20675.4	0.0	0.0	776361.3			435306.0	0.0	0.0	16301980.0		
TOTAL BP CANADA			21020.0			789120.2			518981.2			19467549.9		
CARGILL, INC	SARNIA/BLUE WATER	GO-45-05	0.0	0.0	0.0	0.0			50399.9	0.0	0.0	1876892.4		
	ST CLAIR		0.0	0.0	0.0	0.0			330463.6	0.0	0.0	12306465.0		
		GO-45-07	32599.8	0.0	0.0	1214016.6			32599.8	0.0	0.0	1214016.6		
TOTAL CARGILL, INC			32599.8			1214016.6			413463.3			15397374.0		
CONCORD ENERGY	HUNTINGDON	GO-54-06	0.0	0.0	0.0	0.0			692.3	0.0	0.0	26584.3		
CONOCOPHILLIPS	LOOMIS	GO-45-06	0.0	0.0	0.0	0.0			9427.8	0.0	0.0	352781.6		
	OJIBWAY (WINDSOR)		3354.5	0.0	0.0	126028.6			106670.6	0.0	0.0	3993988.7		
	ST CLAIR		15782.4	0.0	0.0	592944.8			153679.0	0.0	0.0	5750780.0		
TOTAL CONOCOPHILLIPS			19136.9			718973.3			269777.4			10097550.3		
CONSTELLATION	ST CLAIR	GO-72-05	2644.9	0.0	0.0	99316.0			21661.0	0.0	0.0	816730.0		
CORAL ENERGY	OJIBWAY (WINDSOR)	GO-39-06	5768.9	0.0	0.0	216622.2			59910.1	0.0	0.0	2244012.5		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			6735.6	0.0	0.0	253689.4		
	ST CLAIR		32277.8	0.0	0.0	1212031.4			717120.7	0.0	0.0	26851135.4		
TOTAL CORAL ENERGY			38046.7			1428653.6			783766.4			29348837.3		
DIRECT ENERGY	COURTRIGHT	GO-126-05	7290.9	0.0	0.0	276762.6			41368.4	0.0	0.0	1566012.8		
	ST CLAIR		6146.8	0.0	0.0	230505.0			53579.2	0.0	0.0	2009220.0		
TOTAL DIRECT ENERGY			13437.7			507267.6			94947.6			3575232.8		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2007
MOIS: Juin 2007

MONTH: November 2006
MOIS: Novembre 2006

TO June 2007
À Juin 2007

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
DTE ENERGY TRADING	COURTRIGHT	GO-73-06	0.0	0.0	0.0	0.0			177874.0	0.0	0.0	6712965.1		
DYNEGY	ST CLAIR	GO-29-05	0.0	0.0	0.0	0.0			62618.6	0.0	0.0	2331677.8		
		GO-32-07	0.0	0.0	0.0	0.0			959.9	0.0	0.0	35746.7		
TOTAL DYNEGY			0.0			0.0			63578.5			2367424.5		
ENBRIDGE GAS DIST	CORUNNA	GO-67-06	1867.5	0.0	0.0	70796.9			36614.7	0.0	0.0	1388063.3		
	COURTRIGHT		244122.4	0.0	0.0	9232709.1			1860451.5	0.0	0.0	70371674.8		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			5783.4	0.0	0.0	219248.7		
TOTAL ENBRIDGE GAS DIST			245989.9			9303506.0			1902849.6			71978986.8		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-70-05	116256.3	0.0	0.0	4396813.2			838635.3	0.0	0.0	31722171.8		
	ST CLAIR		9723.5	0.0	0.0	365117.4			32925.9	0.0	0.0	1234816.9		
TOTAL ENBRIDGE GAS SERVICE			125979.8			4761930.6			871561.2			32956988.7		
INTEGRYS ENERGY CANA	LOOMIS	GO-86-06	1583.3	0.0	0.0	59547.9			6495.7	0.0	0.0	243759.5		
	ST CLAIR		0.0	0.0	0.0	0.0			214.4	0.0	0.0	8018.6		
TOTAL INTEGRYS ENERGY CANA			1583.3			59547.9			6710.1			251778.1		
INTEGRYS ENERGY SER	COURTRIGHT	GO-88-06	0.0	0.0	0.0	0.0			1837.4	0.0	0.0	69380.2		
	OHIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			7598.9	0.0	0.0	284654.8		
	SARNIA		4073.1	0.0	0.0	153026.4			39089.2	0.0	0.0	1468171.4		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			2022.7	0.0	0.0	75547.8		
	ST CLAIR		616.5	0.0	0.0	23161.9			24388.4	0.0	0.0	918733.1		
TOTAL INTEGRYS ENERGY SER			4689.6			176188.3			74936.6			2816487.4		
MICHCON	COURTRIGHT	GO-22-06	5133.7	0.0	0.0	194156.5			282653.2	0.0	0.0	10688413.7		
NEXEN INC	COURTRIGHT	GO-77-04	0.0	0.0	0.0	0.0			18044.7	0.0	0.0	681367.8		
		GO-84-06	23397.1	0.0	0.0	884878.3			114052.3	0.0	0.0	4317356.9		
	HUNTINGDON		2821.5	0.0	0.0	107922.4			4736.5	0.0	0.0	181171.1		
	LOOMIS	GO-77-04	0.0	0.0	0.0	0.0			19334.9	0.0	0.0	725252.1		
		GO-84-06	19280.0	0.0	0.0	711624.8			141276.3	0.0	0.0	5230099.2		
	SARNIA	GO-77-04	0.0	0.0	0.0	0.0			95825.3	0.0	0.0	3589615.7		
		GO-84-06	78066.4	0.0	0.0	2931393.3			750395.2	0.0	0.0	28107193.6		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2007
MOIS: Juin 2007

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
NEXEN INC	SAULT STE MARIE	GO-84-06	0.0	0.0	0.0	0.0		
TOTAL NEXEN INC.			123565.0			4635818.7		
NJR ENERGY	ST CLAIR	GO-18-06	30783.2	0.0	0.0	1156524.8		
ONEOK ENERGY	COURTRIGHT	GO-114-05	0.0	0.0	0.0	0.0		
ONTARIO ENERGY	COURTRIGHT	GO-65-05	489.4	0.0	0.0	18509.1		
PERC CANADA, INC	OJIBWAY (WINDSOR)	GO-16-06	2479.3	0.0	0.0	93717.5		
	ST CLAIR		24204.5	0.0	0.0	915414.2		
TOTAL PERC CANADA, INC			26683.8			1009131.7		
POWEREX	HUNTINGDON	GO-3-05	0.0	0.0	0.0	0.0		
	ST CLAIR		0.0	0.0	0.0	0.0		
		GO-5-07	9741.7	0.0	0.0	364437.0		
TOTAL POWEREX			9741.7			364437.0		
PUGET SOUND	HUNTINGDON	GO-53-07	13.8	0.0	0.0	527.9		
SEMCANADA ENERGY	COURTRIGHT	GO-27-05	0.0	0.0	0.0	0.0		
		GO-52-07	1916.2	0.0	0.0	71895.8		
TOTAL SEMCANADA ENERGY			1916.2			71895.8		
SETC	ST CLAIR	GO-86-05	3035.0	0.0	0.0	114783.7		
ST.LAWRENCE	SARNIA	GO-21-07	3847.6	0.0	0.0	143938.7		
TENASKA MARKETING	COURTRIGHT	GO-78-05	0.0	0.0	0.0	0.0		
	HUNTINGDON		0.0	0.0	0.0	0.0		
	LOOMIS		22912.3	0.0	0.0	845693.0		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0		
	SARNIA		0.0	0.0	0.0	0.0		
	ST CLAIR		10311.3	0.0	0.0	386570.7		
TOTAL TENASKA MARKETING			33223.6			1232263.6		
TERASEN GAS	HUNTINGDON	GO-67-05	0.0	0.0	0.0	0.0		
UBS AG	ST CLAIR	GO-82-06	6186.2	0.0	0.0	232291.8		
UNION GAS	COURTRIGHT	GO-38-05	48961.0	0.0	0.0	1850236.2		

MONTH: November 2006
MOIS: Novembre 2006

TO: June 2007
A: Juin 2007

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISE	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
NEXEN INC	SAULT STE MARIE	GO-84-06	56565.6	0.0	0.0	2109991.2		
TOTAL NEXEN INC.			1200230.8			44942047.7		
NJR ENERGY	ST CLAIR	GO-18-06	65707.7	0.0	0.0	2464796.6		
ONEOK ENERGY	COURTRIGHT	GO-114-05	277053.5	0.0	0.0	10467681.1		
ONTARIO ENERGY	COURTRIGHT	GO-65-05	2677.6	0.0	0.0	101351.1		
PERC CANADA, INC	OJIBWAY (WINDSOR)	GO-16-06	5148.8	0.0	0.0	194839.7		
	ST CLAIR		71432.1	0.0	0.0	2717593.8		
TOTAL PERC CANADA, INC			76580.9			2912433.5		
POWEREX	HUNTINGDON	GO-3-05	238.3	0.0	0.0	9115.0		
	ST CLAIR		13335.1	0.0	0.0	497665.9		
		GO-5-07	35207.9	0.0	0.0	1315609.5		
TOTAL POWEREX			48781.3			1822390.4		
PUGET SOUND	HUNTINGDON	GO-53-07	13.8	0.0	0.0	527.9		
SEMCANADA ENERGY	COURTRIGHT	GO-27-05	5098.6	0.0	0.0	190953.2		
		GO-52-07	1916.2	0.0	0.0	71895.8		
TOTAL SEMCANADA ENERGY			7014.8			262849.0		
SETC	ST CLAIR	GO-86-05	199923.0	0.0	0.0	7550117.1		
ST.LAWRENCE	SARNIA	GO-21-07	3847.6	0.0	0.0	143938.7		
TENASKA MARKETING	COURTRIGHT	GO-78-05	3408.1	0.0	0.0	129297.8		
	HUNTINGDON		78465.3	0.0	0.0	2934602.3		
	LOOMIS		205629.6	0.0	0.0	7585689.4		
	OJIBWAY (WINDSOR)		34051.4	0.0	0.0	1270929.6		
	SARNIA		43081.0	0.0	0.0	1612952.6		
	ST CLAIR		337807.5	0.0	0.0	12664365.4		
TOTAL TENASKA MARKETING			702442.9			26197837.2		
TERASEN GAS	HUNTINGDON	GO-67-05	1930.1	0.0	0.0	73826.3		
UBS AG	ST CLAIR	GO-82-06	16333.9	0.0	0.0	612510.5		
UNION GAS	COURTRIGHT	GO-38-05	343802.7	0.0	0.0	12992304.3		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2007
MOIS: Juin 2007

IMPORTER / IMPORTATEUR	IMPORT POINT / D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ENERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
UNION GAS	OHIBWAY (WINDSOR)	GO-38-05	18793.9	0.0	0.0	710221.5		
TOTAL UNION GAS			67754.9			2560457.7		
*TOTAL LENGTH SHORT TERM			818280.0			30822444.9	236370326	7.67
*TOTAL			818280.0			30822444.9	236370326	7.67

MONTH: November 2006
MOIS: Novembre 2006

TO: June 2007
À: Juin 2007

IMPORTER / IMPORTATEUR	IMPORT POINT / D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ENERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
UNION GAS	OHIBWAY (WINDSOR)	GO-38-05	195965.9	0.0	0.0	7405551.5		
TOTAL UNION GAS			539768.6			20397855.9		
*TOTAL LENGTH SHORT TERM			8649885.8			325368443.2	2576140868	7.92
*TOTAL			8649885.8			325368443.2	2576140868	7.92